

# User's Guide



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# 1 INTRODUCTION TO OPTION C

## 1.1 WHAT IS OPTION C?

Welcome to Option C, the ultimate utility tracking software package for energy managers and facility managers!

Option C was created to provide everything a facility manager would need from a utility tracking program. The program offers easy importing of bill data, cost and usage tracking, and reporting capabilities, allowing for regression of utility bills to weather (and/or any user-defined variable), scenario management, baseline modifications, variables, a rate engine, and other capabilities to provide full Cost Avoidance calculations.

With Option C you can:

- Track utilities for any type of facility: commercial, industrial, institutional, residential, etc.
- Import/export data easily.
- Track almost any type of utility, including electricity, natural gas, water, fuel oil, propane, solid waste, sewage, and so on.
- > Track one or hundreds of meters located at one or many different sites.
- > Compare the operating costs between facilities.
- Perform system diagnostics through identification of abnormal cost or usage to reduce operating cost overruns.
- > Create pdf reports with graphical data for easy interpretation.

In the near future we expect to add many features to Option C that will help you with your utility tracking. Some of these features include: Energy Star Portfolio Manager compatibility, and the capability to model your utility rates to ensure that your utility is charging you correctly.

## 1.2 WHO USES OPTION C?

Option C was designed for energy managers and facility managers who want a simple, easy to use, software to report building utility performance. The software was designed for ease of use and should not require in-class or web training, although free tutorial videos are available on the Abraxas Energy Consulting website at:

https://www.abraxasenergy.com/software-products/option-c/option-c-tutorials/



## 1.3 CONTACT INFO

1.3.1 Mailing Address

 Abraxas Energy Consulting
 PO Box 230
 Santa Margarita, CA 93453

**NOTE**: Abraxas Energy Consulting also has a network of international dealers. Please contact the Abraxas Energy Consulting Sales Department for information about contacting an authorized dealer in your area.

## 1.3.2 Sales Department

- □ Sales Phone: 805-547-2050
- □ Sales Fax: 805-456-0180
- sales@abraxasenergy.com

## 1.3.3 Technical Support

We are working hard to provide you with intuitive technical products. In addition, we try to provide superior online and print documentation to enable you to work independently in creating your Option C projects. However, should you find yourself with a technical question that cannot be answered with provided tools, please contact our technical support department. All of our Technical Support Engineers are eager to answer your questions and help you create the best Option C projects possible.

## 1.3.3.1 Option C Tutorials

Within this manual, there are tutorials which will walk you through the software. We highly recommend reviewing these tutorials.

## 1.3.3.2 Email Questions

Ask questions and receive detailed answers from the Technical Support Department. Send emails to the address listed below. If you think the problem is associated with your project, send your Option C project and we will look it over.

## □ Abraxas Energy Consulting Technical Support Email: <u>helpdesk@abraxasenergy.com</u>

## 1.3.3.3 Fax

Questions or comments can be faxed to Abraxas Energy Consulting. Just send to the fax number listed below. You will receive a reply by phone or email.

## □ Abraxas Energy Consulting Technical Support Fax: 805-456-0180

## 1.3.3.4 Telephone

Abraxas Energy Consulting can be reached by phone between 8 AM and 5 PM, Pacific Time, Monday through Friday.

## Abraxas Energy Consulting Technical Support Phone: (805) 329-6565



# 2 GENERAL PROJECT LAYOUT

The following two chapters are a detailed, step-by-step guide to create and design your own project with Option C. This chapter will help you familiarize yourself with the Option C environment and will describe in detail how to create a New Project and how to add new items to it. The next chapter will focus on how to enter information and historic data.

A project is the equivalent of a "Workbook" in MS Excel<sup>®</sup>, or a "Document" in MS Word<sup>®</sup>. You can set up and maintain as many projects as you require, from one to hundreds. A Project can consist of one building with one meter or of dozens of buildings and meters.

After completing all the steps to set up a Project, it is a good idea to produce reports that summarize the Project so far. Details about report making can be found in Chapter 4 Reporting.

## 2.1 THE PROJECT TREE STRUCTURE

First, let's start with a description of the project structure. A Project layout is the organizational hierarchy of its Sites, Areas and Meters. A project contains one or more Sites; each Site contains one or more Areas; and each Area contains one or more Meters. You may add as many of each item as necessary but a Project must have at least one Site, one Area and one Meter. The simplest Project is a single building with a single meter, which would consist of just one Site, one Area, and one Meter item. Each one of these items are described below following the top-down structure of the project.

## 2.1.1 Site

A site is the geographic location for one or more facilities. A Project may have just one site (a hospital for example), or it may have multiple sites (for example, a school district might choose to have one site per school). A site has one weather location associated with it. Detailed information on weather can be found in <u>Section 2.4.5</u> and <u>Section 5.1.2</u>.

## 2.1.2 Area

An area corresponds to the portion of a site that has its own meters. Often, an area is a building, but it may be part of a building (such as one wing or floor), or it may be a different type of facility (such as an outdoor swimming pool). If the meter measures utility use for the whole building, the area should represent the whole building; but if the building is divided into sections with different meters, each could be a separate area.

All areas attached to a site share the same weather data. You may add as many areas in a site as needed but remember: sites contain weather, areas do not. If your areas require different weather stations, you might want to make them sites instead.

## 2.1.3 Meter

A meter is the device which measures utility use and possibly demand. You should have historical and current utility bills for each meter you wish to track (electricity, natural gas, water, solid waste, etc.).



## 2.1.4 Variables

Option C also allows you to create your own **Variables**. If you are planning on adding your own Variables to your Project, then be advised that Variables are attached at either the Project or the Area levels. For example, if you have a factory that produces Bolts and Widgets, you might want to add the Bolts Produced Variable to the Bolt Assembly Line Area, and the Widgets Variable to the Widget Assembly Line Area.

## 2.2 CREATE A NEW PROJECT

If you create a new Project from scratch, Option C provides a "shell" Project as your starting point, which is called New Project. From the File menu, choose New. This will open a "Project Details" tab where you can enter project information such as Name, Description, Country and State as shown in Figure 2.1.

D	🗅 🗁 🖬 🔛 🔻	New Project - Option C	- <b>D</b> X
× ×	Name + U New Project + I New Site	Project: New Project Project Details Charts Notes	$\sim$
Project	- <u>M</u> New Area	Name     New Project       Description         Country         State	
Meter	New Meter 1 loaded in 3 seconds		

Figure 2.1: A new Project created from scratch

From the File menu, choose Save. If you already assigned a Name to the project, this name will be used as the file name and Option C will automatically add the extension "\*.OptionC" to indicate that it is an Option C Project file.

## 2.3 OPTION C WINDOW

Before moving forward to sections with information about how to configure your new project or how to create reports it is worth it to spend some time making yourself familiar with the Option C environment. This will allow you to navigate through all the different options available. Figure 2.2 presents the default window that appears when a project is created. Different screen sections have been identified and labeled.



## Option C User's Guide

🍳 🗅 🗁 🖬	<b>• •</b>	New Project - Option C	- <b>•</b> ×
Project « Tree View Weather Variables Rates Groups Side-Viewer (Collapsible)	Name  •  •  •  •  •  •  •  •  •  •  •  •  •	Project: New Project Project Detais Charts Notes Name New Project Description Country State T Description Descript	~
Project Reporting Project Pro	d in 3 seconds		

Figure 2.2: Option C window

The **Side-viewer** presents a menu with the different actions, represented as icons in the bottom part of the panel, available for the project you have just created. This viewer can be expanded to show a short description of the different options available or it can be collapsed to display only

the action icons using the 🥙 button at the top of the side-viewer.

Below, each one of the actions of this main menu is described. To navigate through them just click on the corresponding icon on the bottom part of the Side-viewer area. Once an action has been selected it will appear in the top part of the side-viewer.

#### 2.3.1 Project

A project has two items:

Tree View: When this option is selected, the Navigation Panel will show what it is called the Tree structure of the project. Once your project is created you will be able to add items such as Site, Area, or Meter as needed to set up your actual project. Every item you create will be added to the Project Tree and will be displayed in this Navigation Panel. The Data Panel will show a Data Form to enter information about the selected item. Figure 2.3 (left) shows the Navigation Panel for a project where a Site, an Area and a Meter have been added.





Figure 2.3: Left: Navigation Panel for a simple project with a Site, an Area and a Meter.

As you create Items in your project, you can expand the Tree View by right-clicking on any of the Project items in the Tree Structure and selecting "Expand" to show the next level, or "Expand To …" to select the level of expansion. You can also see the whole project by selecting Whole Tree->Expand All from the drop-down menu (see Figure 2.3 (right)).

More information on how to add new items will be provided in the next section.

Weather: In this tab you will be able to create weather profiles for informative purposes. Weather profiles created can only be used at the Site Level. When laying out a project, understand that Sites are usually unique geographical locations that have their own weather patterns. Figure 2.4 shows the project weather window after a New Weather has been created. More information about how to create Weather profiles and how to assign them to a specific site will be given in next section.



嚢 🗅 🗁 🖬		New Project - Option C	- • ×
Project «	Name	Weather: New Weather	
Tree View	🔆 New Weather	Weather Information Weather History	
Weather		Weather History	
Variables		Start Date         12/31/9999         m         End Date         1/1/0001         m	
Rates Groups		Name New Weather Source Location Location	
		Description	
Project			
Reporting			
🖄 Import / Export			
settings			
-			
Weather New Weather loa	ded in 0.42 seconds		

Figure 2.4: Weather configuration window.

## 2.3.2 Reporting

This section will allow you to create useful reports that summarize your Project data. Figure 2.5 presents the Reporting screen. Detailed information about how to create reports will be provided in <u>Chapter 4: Reporting</u>.



D	) 🗋 🗁 🖬 🖆 🔻	New Project - Option C	_ <b>D</b> X
3			$\sim$
	Name	Report Folder ID: 1	
Reporting	Beports     Beports     Beports     Bill Action Report     Bill Action Report     Bill Register Report     Building Breakout Report     Building Breakout Report     Benchmark Report     Baseline Breakout     Benchmark Report     Time Across Reports     Time Across Fuel Type     ETime Across Tuens Rep     Winning Reports     Tuning Contract		
2			
•			
Weat	her New Weather loaded in 0.42 seconds		1.

Figure 2.5: Reporting Menu.

## 2.3.3 Import/Export

You can easily import or export data in Option C using files that can be created or opened in Excel (Figure 2.6). More information about how to use this function will be given in <u>Chapter 5:</u> <u>Import and Export Files</u>.

D	🗅 🗁 🖬 🔛 🔻		New Project - Option C	_ <b>– x</b>
~				$\sim$
>>	Import Wizards:	Export Wizards:	Templates:	
	Utility File Import	Utility File Export	Manage Templates	
	Weather File Import	Text File Export		
	Text File Import			
out				
t/Ext				
mpor				
-				
2				
5				
-				
Weath	er New Weather loaded in 0.42 seconds			

Figure 2.6: Import/Export Menu.



#### 2.3.4 Settings

Metric/English Units and other settings are important to set immediately after a new project is created. To modify these settings go to the Settings section in the side-viewer. The Settings dialog box shown in

D	- 🖨 🔚 🔻	New Project - Option C	_ <b>– ×</b>
			$\diamond$
	General Auto-Tuning Preferences		
	Units	Normalize Bills	
	IP Units (Imperial Units)	Use Reporting Month	
	SI Units (International System of Units)	Prorate Bills To Months	
tings	Sharkan Maniha 1 January		
Sett	Starung Month 1 - January +		
<b>2</b>			
R.			
-		Apply Changes	Undo Changes
Weathe	er New Weather loaded in 0.42 seconds		

Figure 2.7 will appear.

2	D 🗁 🔚 🖺 🔻	New Project - Option C	×
	General Auto-Tuning Preferences		
	Units           Image: Signal Content of Units           Image: Signal Content of Units	Normalize Bills           Image: Second state         Image: Se	
Settings	Starting Month 1 - January 🔹		
<b>5</b>			
•			Apply Changes Undo Changes

#### Figure 2.7: Settings Menu.



- Units: If using Metric Units choose SI units. North American users can choose IP for English Units.
- Normalize Bills: this setting allows the user to choose from two different monthly reporting options. Use Reporting Month will use bill data as entered, while Prorate Bills to Months will estimate spending and usage for a calendar month, i.e. from the 1<sup>st</sup> to the last day of that month. If the days are distributed in different bills, Option C will take the cost and usage for each bill that it is proportional to the number of days that the calendar month has in that bill. The following example explains the procedure. Consider the reported bill information shown in Table 2.1.

Estimated	Reporting Month 🔺	Period Start	Period End	Total \$
	09/2010	9/15/2010	10/15/2010	12,050.80
	10/2010	10/16/2010	11/15/2010	9,857.00
	11/2010	11/16/2010	12/15/2010	8,231.80

Та	b	е	2.	1

If the "Use Reporting Month" option is selected, the Total cost assigned to October 2010 will be \$9,857, the exact value reported in the table for that month. If the option "Prorate Bills to Months" is selected, the cost assigned to the month of October will be:

$$Total \$ (October) = (\$12,050.80 * \frac{15}{31}) + (\$9,857.00 * \frac{16}{31} = \$10,918.52)$$

Since October has 15 days within the month of 09/2010 and 16 days within the month of 10/2010.

> **Starting Month:** to select the starting month for graphing and reporting purposes.

Each time you modify the Settings click on the Apply Changes button in order to save the updated preferences.

## 2.4 ADDING PROJECT ITEMS

In this section we will describe how to add items to your project. As a general rule remember that, in any location within the Tree Structure, you may make additions by right-clicking on the Parent Item above which you want the new Item to appear. Then, from the drop-down menu, click "New [Item]" where [Item] will correspond to the available options for each parent item. Option C names the new Item as "New [Item]", which may be followed by a number. To customize the item name, click once on the new Item to display its Data Form (on the right) and fill in the Name field in the [Item] Details tab.



## 2.4.1 Adding a Site

As a first step to set up your project, you will have to create a Site. To do that, right-click on your project's name in the Tree View area to show the options menu and then choose New Site (Figure 2.8). This will open the New Site Data Form to add information and visualize data. Section <u>Site Data Panes</u> will focus on how to enter and visualize Site data.

D	🗋 🗁 🖬 🔛 🔻		New Project - Option C	
×	Name	Site: New Site		~
	New Site	Site Details Charts		
		Name	New Site	
		Description	A	
			Y	
		Country	▼	
oject		State	<b></b>	
<u> </u>		Current Floor Area (SqFt)	0	
		Weather	<b>•</b>	
		1		
-3				
2				
<b>B</b>				
*				
Site N	ew Site loaded in 0.02 seconds			

Figure 2.8: New Site Data Form.

## 2.4.2 Adding an Area

To create a new Area, right-click on the Site name where the area will be added and then choose New Area. This will open the New Area Data Form to add information and visualize data (Figure 2.9). Section <u>Area Data Panes</u> will focus on how to enter and visualize Area data.



2	🗁 🔒 🖺 🔻				New Project - Op	tion C				_ <b>D</b> X
» Name		Area: New	Area							$\diamond$
Project	New Project ① New Site	Area Details Name T Description Country State Effective *	Charts New Area	Juliding Area (SqFt)	Percent Conditioned	v v Percent He	Weekly Operation Hours	Workers On Main Shift	Number Of PC	Comment
2 2 4 Area New Area	a loaded in 0.03 seconds	4								

#### Figure 2.9: New Area Data Form.

## 2.4.3 Adding a Meter

To create a new Meter, right-click on the Area's name where the meter will be added and then choose New Meter. This will open the New Meter Data Form to add information and visualize data (Figure 2.10). Section <u>Meter Data Panes</u> will focus on how to enter and visualize Meter data.



2	D 🗁 🖬 🔛 🔻			N	lew Project - Option	с					_ <b>_</b> X
»	Name	Meter: New	Meter 1								~
	👻 🗐 New Site	Meter Details	Bill Register	Baseline Tuning	Scenario Inspection	Simactual	Rates And Costs	Charts	Notes		
	New Area     New Meter 1	Name	Ne	ew Meter 1		7					
	W New Piecer 1	Account									
		Ne	ew Meter 1								
		Description					•				
ect											
Proj		Utility	El	ectricity			•				
-											
Meter	New Meter 1 loaded in 0.48 seconds										

Figure 2.10: New Meter Data Form.

## 2.4.4 Adding a Variable

Variables can be added at the Project level or at the Area level. To create a new project variable, click on the Project bar or expand the Side-Viewer, then select Variables from the menu. Your project Tree Structure will be replaced by a list of variables in the Navigation Panel(this list will initially be empty). Right click on your project name, then click New Variable Definition. This will open a New Variable Data Form as shown in Figure 2.11.



2	) 🗁 🖬 🖺 🔻	New Project - Option C	_ <b>– x</b>
>>	Name	Variable definition: New Variable Definition	~
	New Variable Definition	Definition Details	
Project	1	Name     New Variable Definition       Abbreviation	
•			
Site N	ew Site loaded in 0.05 seconds		

Figure 2.11: New Variable Definition Form.

From this panel you may name your new variable, assign it an abbreviation, unit, and description, and most importantly, select at what level of the Tree Structure it will be applied: Project, Site, Area, or Meter. Note that your variable will only be available at the level specified.

Once complete, return to the Tree Structure by clicking on the Project bar or extending the Side-Viewer, and selecting Tree View. Right click on the item you wish to add your variable to, and select 'Add Variable Value', then select your variable from the drop-down menu that appears. This will take you to the Variable Details tab, in which you may enter your variable Start Date, Period Ends, and Variable Value.

## 2.4.5 Adding a Weather item

To add new weather data go to the Weather option on the Project menu. You can do this by expanding the Side-viewer and selecting Weather from the Project menu or, if the side-viewer is collapsed, left-clicking in the Project bar to show the available options (see **Error! Reference source not found.**).



2	<b>•</b>	2	-
Project «	Name	*	Name
Tree View	New Weather		Tree View
Weather			Weather
Variables			Variables
Rates Groups			Rates Groups
		ect	1.
		Proj	
🛃 Project		2	
E Reporting			
🖄 Import / Export		2	
Settings		<b>B</b>	
-		-	
Weather New Weather load	led in 1.09 seconds	Weath	ner New Weather loaded in 1.09 secor

Figure 2.12: Where to find the Weather option. Left: when the side-viewer is expanded. Right: when the side-viewer is collapsed.

Now right-click on the project name and select New Weather from the drop-down menu. A New Data Form to enter weather information will appear (Figure 2.13).

😥 🗅 🗁 🖬 I	<b>-</b>	New Project - Option C	_ <b> </b>
			$\otimes$
Project «	v III New Project	Weather: New Weather	
Tree View	🔆 New Weather	Weather Information Weather History	
Weather		Weather History	
Variables		Start Date         12/31/9999         m         End Date         1/1/0001         m	
Rates Groups		Name New Weather Source Location Location	
		Description	
Project			
😬 Reporting			
😢 Import / Export			
Settings			
-			
Weather New Weather load	ed in 1.09 seconds		

Figure 2.13: New Weather Data Form.

## 2.5 DELETING PROJECT ITEMS

Right-click the Item you want to delete. From the drop-down menu choose Delete. You can also press Ctrl+Delete on your keyboard.



- 1. The Delete Block dialog box appears, as shown in Figure 6.
- 2. Click Yes to delete the Item.

Confirm Delete	
Are you sure you want to delete 'New Area'	
<u>Y</u> es <u>N</u> o	

Figure 2.14: The Delete Block dialog box

## 2.6 COPYING OR MOVING EXISTING ITEMS

To copy or move a project item follow these easy steps:

- Right-click on the particular item and, from the drop-down menu, select **Copy** if you
  want to create a copy of the item or **Cut** if you want to move it somewhere else. Once
  you have done it, the selected item will appear highlighted in green if you have chosen
  Copy or in blue if your option is Cut.
- 2. To insert the element in another part of the project, go to the parent item where you want add it, right-click on it and select **Paste** from the menu.

For example, if you want to move a meter from one area to another, go to the meter, right-click on it and select Cut. The meter will appear highlighted in blue. Then go to the area where you want to move, and right-click on it and select Paste. This will move the meter from the original area to the new one. Figure 2.15 shows an example of how to copy a meter from Site1-Area 3 to Site1-Area 4 on our Demo project.



Figure 2.15: Copy a meter from one area and paste it into another one.



## 2.7 Using Elements from Existing Projects

If you start from an existing Project, you can quickly transform it into a new Project by opening the existing Project and saving it to a different name. This may be the best approach when you are creating a new Project that is similar to an existing Project.

From the top menu, choose Open. The File Open dialog box appears, as shown in Figure 2.16:

σ	Oper	n Existing Project				×
🔄 🏵 🔻 🕇 퉬 🕨 Dat	ta			♥ 🖒 Search Data		,o
Organize 👻 New folder	r				∷ ▼ 🔟	0
☆ Favorites	Name	Date modified	Туре	Size		
Desktop	New Project.OptionC	5/1/2015 5:34 PM	OPTIONC File	1,216 KB		
<ul> <li>Downloads</li> <li>Recent places</li> <li>US Geological Su</li> <li>Energy Audits</li> <li>O-Sharepoint (DA</li> <li>Sundance Severir</li> <li>Option C</li> <li>This PC</li> <li>abraxasfiles (abxs)</li> <li>Desktop</li> <li>Documents</li> <li>Downloads</li> <li>Music</li> <li>Dictures</li> </ul>						
File <u>n</u> ar	me: New Project.OptionC			✓ OptionC Press	oject (*.OptionC)	~
				<u>O</u> pen	Cancel	

Figure 2.16: Opening an Existing Project

Select and open the old Project you would like to use as the basis of the new Project. From the File menu, choose Save As and save the Project under a new name.



## 3 HOW TO ENTER AND DISPLAY PROJECT DATA

This chapter will describe in detail how to enter data and other relevant project information. It will also provide a description of the charts generated that will allow you to do year to year comparisons, identify annual patterns or contrast different types of utilities.

## 3.1 PROJECT DATA PANES

At the project level, two tabs, Project Details and Charts, will appear in the main screen to allow you to enter relevant information or to examine project data.

## 3.1.1 Project Details Tab

Figure 3.1 shows the Project Details tab for a new project. Typically the project information tab only needs to be set during initial project build up.

😥 🗅 🗁 🖬 😫 🔹	New Project - Option C	_ <b> </b>
Name New Project	Project: New Project Project Details Charts Notes Name New Project Description Country State	~
Site New Site loaded in 0.02 seconds		

Figure 3.1: Project Details Tab.

а

- > Name, Description descriptive information concerning the scope of the project.
- Country, State it is highly recommended the Country field not be left blank. Option C checks this against the user settings on the computer it is being opened on to adjust for currency.

## 3.1.2 Charts Tab

Charts in this tab will summarize information from all the sites assigned to a particular project, i.e. it contains information from all the meters in all the areas assigned to all the sites associated with the project. It provides a useful comparison of the resources assigned to each particular utility. There are a total of 8 graphs available but only those relevant to the type of meters



assigned to your project will be shown. When a project consists of only one site, charts in this section are not relevant since they mostly duplicate information at the site level. Unless otherwise indicated, graphs are by default created using the most recent 12 months of data. Figures shown in this section have been all obtained for our example project.

## Actual Total MMBtu:

This bar chart presents the total monthly utility consumption in MMBtu for all months reported. It adds up spending from all meters, in all areas and sites assigned to the project. Different years are presented in different colors. As you move your mouse along the graph, a pop up window showing the exact cost value for the selected month will appear. Figure 3.2 shows this chart for the example site.



Figure 3.2: Actual Total \$ graph for our Demo project.

This plot will be affected by the options you selected in the Settings menu (see section 2.3.4 Settings). The first month in this plot will correspond to the month you selected as "Starting Month". If you didn't modify this option, the default choice is January.

It will be also affected by the option you selected in Settings for "Normalize Bills":

- Use reporting month: In this case, the chart is a graphical representation of columns "Reporting Month" and the consumption columns from the table in the Bill Register tab.
- **Prorate Bills To Months:** in this case, Total MMBtu amounts will be estimated for the corresponding calendar month following the procedure presented in section 2.3.4 Settings.



## > Actual Total \$:

This bar chart presents the total monthly utility spending in \$ for all months reported. It adds up spending from all meters, in all areas and sites assigned to the project. Different years are presented in different colors. As you move your mouse along the graph, a pop up window showing the exact cost value for the selected month will appear. Figure 3.3 shows this chart for the example site.



Figure 3.3: Actual Total \$ graph for our Demo project.

This plot will be affected by the options you selected in the Settings menu (see section 2.3.4 Settings). The first month in this plot will correspond to the month you selected as "Starting Month". If you didn't modify this option, the default choice is January.

It will be also affected by the option you selected in Settings for "Normalize Bills":

- **Use reporting month:** In this case, the chart is a graphical representation of columns "Reporting Month" and "Total \$" from the table in the Bill Register tab.
- Prorate Bills To Months: in this case, Total \$ amounts will be estimated for the corresponding calendar month following the procedure presented in section 2.3.4 Settings.

## > Total MMBtu by Utility type:

This bar chart shows the fraction of total energy usage, in MMBtu, for each utility type. Meters from different areas and sites corresponding to the same utility type are combined in this graph.





*Figure 3.2: Total MMBtu by Utility type graph for our Demo project.* 

## > Total \$ by Utility type:

This bar chart shows the fraction of total cost, in \$, for each utility type. Meters from different areas and sites corresponding to the same utility type are combined in this graph.





## > Total Annual Utility Type \$/Unit for Project:





This bar chart represents the average \$/unit rate for consumption of all utility types featured in the project. Rates are reported by year for the project.

Figure 3.4: Total Annual Electricity \$/kWh for Project Graph

## Baseline/Actual kBtu Project:

This bar chart compares Baseline to Actual kBtu across the whole project, with a line displaying savings across the reporting time period.



Figure 3.7: Baseline/Actual kBtu Project Graph

Baseline/Actual \$ Project:



This bar chart compares Baseline to Actual \$ across the whole project, with a line displaying savings across the reporting time period.



Figure 3.8: Baseline/Actual \$ Project Graph

## > \$ per Fuel Unit:

This bar chart represents the rate of fuel or cost per unit used.



Figure 3.9: \$ per Fuel Unit graph for our Demo project.

## > Last 12 Months Garbage:



This graph will only appear when garbage, food waste or recycling meters have been added to the project. It represents garbage generation for the last 12 months of data. Figure 3.10 shows this chart for our Demo project. Notice that this plot is cumulative meaning that values for Food Waste in the plot represent the sum of both Garbage and Food Waste generated amounts.



Figure 3.10: Last 12 Months Garbage chart for our Demo project.

## 3.2 SITE DATA PANES

As a reminder, sites are typically designated by their street address. Sites have their own weather. Many sites can all be in the same city (and thus would have the same weather added at each site), but that is not the same as making each building at the same address its own site. For an address with many buildings, each building would be better designated as its own area within the same site.

At the site level, two tabs, Site Details and Charts, will appear in the main screen to allow you enter relevant information or examine relevant site data.

## 3.2.1 Site Details Tab

Figure 3.11 shows the Site Details tab for a new site that has been just added to the project.



D	) 🗋 🗁 🖬 🛱 🔻	New Project - Option C	_ <b>D</b> X
~	/		$\sim$
>>	Name	Site: New Site	
	New Site	Site Details Charts	
	•142		
		Name New Site	
		Description	
		Country	
t		State T	
Proje			
		Current Floor Area (SqFt)	
		Weather	
-			
133			
-			
Site N	lew Site loaded in 0.80 seconds		

Figure 3.11: Site Details Tab

- > Name, Description, Country, State these are self-explanatory.
- Current Floor Area Option C automatically sums the Current Floor Area field from all building areas that are part of this Site.
- Weather a drop-down menu showing the available weather sources for this specific site will appear. How to create a Weather profile will be explained in section 3.5 Weather Data Panes.

## 3.2.2 Charts Tab

Charts in this tab will summarize information from all the areas assigned to a particular site, i.e. it contains information from all the meters in all the areas assigned to the selected site. It provides a useful comparison of the resources assigned to each particular utility. There are a total of 8 graphs available, but only those relevant to the meters assigned to your project will be shown. When a site consists of only one area, charts in this section are not relevant since they mostly duplicate information at the area level. For a detailed description of each of the graphs see section 3.1.2 Charts Tab at the Project level<sup>1</sup>.

## 3.3 AREA DATA PANES

As a reminder, all areas at a site will have the same weather of that site. Typically, they also have the same address but are unique in construction to warrant splitting the utility tracking. An example: east and west wings of a single campus where usage is not similar.

<sup>1</sup> Just replace Project by Site and Site by Area.



At the area level, two tabs, Area Details and Charts, will appear in the main screen to allow you enter relevant information or to examine relevant area data.

## 3.3.1 Area Details Tab

Figure 3.52 shows the Site Details tab for a new area.

D	🗋 🗁 🖬 😭 🔻			New Project - Op	tion C				
									$\diamond$
>>	Name	Area: New Area							
	👻 🏢 New Site	Area Details Char	ts						
	Rew Area	Name New Are	a						
		Description			-				
					-				
		Country			-				
oject		State			•				
Å		Effective Date 🔺	Building Area (SqFt)	Percent Conditioned	Percent He	Weekly Operation Hours	Workers On Main Shift	Number Of PC	Comment
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Area	New Area loaded in 0.98 seconds								
Alea	New Area loaded in 0.90 Seconds								- //.

#### Figure 3.52: Area Details Tab.

- > Name, Description, Country, State are all self-explanatory.
- Description table: this table can be used to enter historic area information and track modifications in building area or other relevant building features.
- > Effective Date: enter the date when the stated changes became effective.
- Building Area (SqFt): this area will be used to calculate the total area for the site. The area for the most recent effective date will be used.
- Percent Conditioned, Percent Heated, Weekly Operation Hours, Workers On Main Shift, Number Of PC: Information entered in these columns will be utilized in creating Energy Star profiles for project facilities, in a future release of the software.
- **Comment:** Other relevant information may be added here.

#### 3.3.2 Charts tab

Charts in this tab will summarize information from all the meters assigned to a particular area. It provides a useful comparison of the resources assigned to each particular utility. There are a total of 8 graphs available but only those relevant to the meters assigned to your project will be shown. For a detailed description of each of the graphs see section 3.2.2 Charts Tab.



## 3.4 METER DATA PANES

At the meter level, three tabs, Meter Details, Bill Register and Charts, will appear in the main screen to allow you enter relevant meter information or bill data or to examine relevant meter data.

## 3.4.1 Meter Details Tab

Figure 3.63 shows the Meter Details tab for a new meter.

D	) 🗋 🗁 🖬 🔛 🔻 🔹				New Project - Option	c						_ <b> </b>
्र	/											$\sim$
>>	Name	Meter: New	Meter 1									
	👻 🗐 New Site	Meter Details	Bill Register	Baseline Tuning	Scenario Inspection	Simactual	Rates And Costs	Charts	Notes			
	New Area     New Meter 1	Name	Ne	w Meter 1								
		Account										
		Ne	w Meter 1									
		Description					-					
ject												
Pro		Utility	Ele	ectricity			•					
2												
<b>.</b>												
-												
	New Material Installation descende	L										
meter	New Meter 1 loaded in 4 seconds											- //.

Figure 3.63: Meter Details tab.

- Name, Account, Number, Description Relatively self-explanatory, these determine the name for the selected meter, assign an account and account number to it, and allow the user to enter a description.
- Utility Select the utility type from the drop-down menu that appears when you click the "Change Utility". Available options are: electricity, natural gas, propane, fuel oil, wood, solid fuel, steam, gasoline, diesel, water, sewer, chilled water, garbage, biomass, compost, recycling and food waste.

## 3.4.2 Bill Register Tab

This section contains the actual utility bill data for the meter. The Setup section allows the user to configure the type of information contained in the bill, and the table in the bottom is used to enter actual bill data.



## Option C User's Guide

D	🗅 🗁 🖬 🔛 🔻				New Proj	ect - Option C						_	x
×	Name	Meter: New	Meter 1										~
		Meter Details	Bill Register	Baseline Tuning	Scenario	Inspection	Simactual	Rates And Co	sts Charts	Notes			
	New Area New Meter 1	Setup	_										
		Misc				Consumption	kWh	•	🗌 On Peak	Off Peak	Part Peak	Super Off Peak	
		Credit				Demand	kW	•	On Peak	Off Peak	Part Peak	Super Off Peak	
ಕ		Total	Ma	nual	•	Power Factor		•	On Peak	Off Peak	Part Peak	Super Off Peak	
Proje		1st Day of 1s	t Bill 8/9	/2017	•								
							_						_
		Estimated	Reporting	. Period Start	Period E	nd 🔺 Total \$	-						-
		*											11
2													
<b>B</b>													
-													
Meter	New Meter 1 loaded in 4 seconds												1

Figure 3.74: Bill Register tab.

Misc, Credit, Tax – these check boxes are optional and must be selected if detailed bill information is available and want to be registered. A new column will appear in the table for each one of the options selected (see Figure 3.85).

Name Weter: New New Project New Site New Area New Meter 1 Setup	<b>v Meter 1</b> Bill Register	Baseline Tuning	Scenario In										
When Site     Weter Detail     When Site     When Site     When Site     When Site     When Site     Setup	Bill Register	Baseline Tuning	Scenario In										
Image: Wew Area     Image: Setup     Image: Setup				ispecuon   :	Simactual	Rates And C	osts Chart	s Notes					
		Setup											
Misc	Misc 🗹			onsumption	kWh	•	🗸 On Pea	k 🗌 Off Pea	ik 🗌 Part Pea	ak 🗌 Super Off Peak			
Credit	V		De	emand	kW	•	🗌 On Pea	k 🗌 Off Pea	ik 🗌 Part Pea	ak 🔲 Super Off Peak			
Tax Total		anual	Po	ower Factor		-	🗌 On Pea	k 🗌 Off Pea	ak 🗌 Part Pea	ak 🔲 Super Off Peak			
0 Total	1st Bill 8	9/2017	-										
	<b>D 1</b>	D : 10 1	a : 15 1			•	11 A		Consumption				
*	Reporting	Period Start	Period End		MISC	s Cri	eait ș	lax ş	On Peak (k				
3													
2													
124													
·													

Figure 3.85: Bill Register tab when detailed billing information is provided. Green boxes highlight items that need to be checked and additional columns associated with these options.

Consumption – Select the units used to enter the billing information. These units will be updated based on the information about utility type provided in the "Meter Details"



tab. Then check the boxes that correspond to the time of use periods available in the bill. Available time of use periods are On Peak, Off Peak, Part Peak, super Off Peak and Super On Peak. If only one period is available then check "On peak". These boxes will add columns to the Bill Register located below. If the Detailed Cost box is activated, an additional column for each time of use period will appear in order to allow you to enter the cost break out for every time of use.

- > **Demand** If applicable, follow the same instructions as for consumption.
- > Total:
  - The "Manual" option allows users to enter any amount into the Total \$ column.
  - The "Calculated" option will over-ride any pre-existing costs in the Total \$ column by summing any detailed costs selected in the upper boxes. In order to be able to select this option, the "Detailed Cost" check box must be active. Detailed costs including Miscellaneous, Credit, Tax costs, and costs from all the existing time of use periods will be added up in the Total \$ column.
- 1<sup>st</sup> Day of First Bill As indicated, a calendar will pop up to select the first day of billing. This information will be used to fill in the "Period Start" column in the Bill Register.
- > **Table with Bill information:** Basic columns in this table include:
  - Estimated: check this box when billing data does not come from an actual meter read. This column is useful when utility companies miss their meter read dates since the bill is often an estimate based on the same month from the previous year (bill matching) only to be corrected after the next meter read. Having the ability to indicate whether a bill is estimated or not can save a lot of headache when trying to explain an outlier month where usage was expected to be different than it appears.
  - Reporting Month: The reporting month can be manually entered or selected from the pop-up calendar (see Figure 3.96).



## Option C User's Guide

🎗 🗋 🗁 🖬 📮 🔻		New	Project - Option C								
» Name	Meter: New Meter 1										
→ ↓ New Project   → ↓ New Site	Meter Details Bill Re	egister Baseline Tuning Sc	enario Inspection S	imactual Rates And	Costs Charts Notes						
New Area New Meter 1	Setup										
ũ.	Misc	$\checkmark$	Consumption	kWh 👻	🖌 On Peak 📃 Off P	eak 🗌 Part Peak 🗌 Super Off Peak					
	Credit		Demand	kw 👻	On Peak Off P	eak 🔲 Part Peak 🗌 Super Off Peak					
8	Tax	Manual	Power Factor	•	On Peak Off P	eak 🔲 Part Peak 🔲 Super Off Peak					
Projec	1st Day of 1st Bill	8/9/2017	•								
	Estimated Reg	porting Period Start Per	riod End 🔺 Total \$	Misc \$ C	redit \$ Tax \$	Consumption On Peak (k					
	a. 💷	•									
		Wednesday, August 9, 2017									
	(	August 2017	Ð								
		SU MO TU WE TH	FR SA								
8		6 7 8 9 10	11 12								
		13 14 15 16 17 20 21 22 23 24	18 19 25 26								
<b>B</b> 3		27 28 29 30 31	1 2								
*		Clear	0 9								
Meter New Meter 1 loaded in 4 seconds											

*Figure 3.96: Pop-up calendar to enter Reporting Month.* 

- Period Start: dates on this column are predefined and cannot be modified. The first row is fixed once the "1<sup>st</sup> Day of 1<sup>st</sup> Bill" box is selected. Start dates on upcoming rows are determined by the end date of the previous bill.
- Period End: the end date can be manually entered or selected from the pop-up calendar.

The standard Copy/Paste Excel feature can be used to copy data from an Excel file and paste it into this table.

#### 3.4.3 Charts Tab

This tab will contain 6 different charts:

#### > Actual Total MMBtu

This bar chart presents the total monthly consumption in MMBtu for the selected meter for all months reported. Different years are presented in different colors. As you move your mouse along the graph, a pop-up box showing the exact cost value for the selected month will appear. Figure 3.17 provides an example:





Figure 3.107: Actual Total MMBtu chart

This plot will be affected by the options you selected in the Settings menu (see section 2.3.4 Settings). The first month in this plot will correspond to the month you selected as "Starting Month". If you didn't modify this option, the default choice is January.

It will be also affected by the option you selected in Settings for "Normalize Bills":

- **Use reporting month:** In this case, the chart is a graphical representation of columns "Reporting Month" and the sum of the consumption columns from the table in the Bill Register tab.
- Prorate Bills To Months: in this case, Total \$ amounts will be estimated for the corresponding calendar month following the procedure presented in section 2.3.4 Settings.

## > Actual Total \$:

This bar chart presents the total monthly spending in \$ for the selected meter for all months reported. Different years are presented in different colors. As you move your mouse along the graph, a pop-up box showing the exact cost value for the selected month will appear. Figure 3.18 provides an example of an electricity meter with bill information for 36 consecutive months from 3 different years.







This plot will be affected by the options you selected in the Settings menu (see section 2.3.4 Settings). The first month in this plot will correspond to the month you selected as "Starting Month". If you didn't modify this option, the default choice is January.

It will be also affected by the option you selected in Settings for "Normalize Bills":

- **Use reporting month:** In this case, the chart is a graphical representation of columns "Reporting Month" and "Total \$" from the table in the Bill Register tab.
- Prorate Bills To Months: in this case, Total \$ amounts will be estimated for the corresponding calendar month following the procedure presented in section 2.3.4 Settings.

## > Actual [Utility Type] [Utility Units]:

This bar chart represents total monthly consumption for the particular meter for all months reported. If the meter has several time of use periods, the graph will present total consumption obtained from adding up all these periods. Different years are presented in different colors. As you move your mouse along the graph, a pop up box showing the exact consumption for the selected month will appear. Figure 3.19 provides an example of an electricity meter with bill information for 36 consecutive months from 3 different years.




Figure 3.129: Actual Electricity kWh chart.

This plot will be affected by the options you selected in the Settings menu (see section <u>Settings</u>). The first month in this plot will correspond to the month you selected as "Starting Month". If you didn't modify this option the default choice is January.

It will be also affected by option you selected in Settings for "Normalize Bills":

- **Use reporting month:** In this case, the chart is a graphical representation of columns "Reporting Month" and "Total \$" from the table in the Bill Register tab.
- Prorate Bills To Months: in this case, Total \$ amounts will be estimated for the corresponding calendar month following the procedure presented in section <u>Settings</u>.

# 3.5 WEATHER DATA PANES

Weather is stored at the Site level. When laying out a project, remember that weather is stored at the Site level. Sites are usually unique geographical locations that have their own weather patterns. To create a weather profile for one or several sites, enter the required information in the Weather Details tab, under the Project Weather. Alternatively, you may import your weather data directly, in which case Option C will automatically create a new weather profile for the source of the weather data.

The two tabs of the weather item will be described below:

## 3.5.1 Weather Information

Figure 3.20 shows the Weather Information tab for a weather profile that has just been created.



D	🗋 🗁 🖬 🔛 📼	New Project - Option C	_ <b>– x</b>
×	Name	Weather: New Weather	$\sim$
	Vew Project     New Weather	Weather Information Weather History	
		Weather History	
		Start Date         12/31/9999         m         End Date         1/1/0001         m	
		Name New Weather Source Location Location	
Project		Description	
2			
-			
-			
Weat	her New Weather loaded in 0.09 seconds		

Figure 3.20: Weather Information tab.

- Name, Description: These cells are again self-explanatory.
  Source Location: Option C needs to assign a name to the weather location. Here you will enter the 3 to 4 letter airport code designating the location from which the weather data was collected. Example: LAX for Los Angeles, California. Major cities will have more than one airport; user discretion is required to determine which is most appropriate. You may make use of the <u>Weather Search</u> feature on our website to locate the appropriate weather station for your site.
- Weather History Start and End Date: Weather start and end dates will be updated based on the information entered in the Weather History tab. Tip: bill dates often do not perfectly align with the 365 day calendar year. It may be necessary to add an additional month of weather at the start or end of the tuning period to cover any days that 'spill' over into the previous/following year.

## 3.5.2 Weather History

Weather data is entered as daily high and low temperatures. All data may be edited directly into this register. This is useful for correcting errors or filling gaps that may be the result of severe meteorological events (example: hurricane, tornado, etc.) Typically users will use an import file to keep this information current.



# 4 **REPORTING**

## 4.1 OVERVIEW

As an upgrade feature from Metrix 4, Option C includes now an integrated reporting engine. The Option C Reporting feature can be used now without leaving the program and opening Microsoft Excel.

To create your own project reports, first select the Reporting task by clicking the corresponding icon in the side-viewer (Figure 4.1). After selecting this option, a menu with all the reports that can be generated will appear in the Navigation Panel.

2	<b>•</b> •	New Project - Option C	_ <b>– ×</b>
Project « Tree View Weather Variables Rates Groups	Name * In New Project * Mew Site New Area	Project: New Project  Project Details Charts Notes  Name New Project  Description  Country  State  V	~
Project  Project  Reporting  Import / Export  Settings			
Program started			

Figure 4.1: Reporting Menu. The Reporting icon is highlighted with a green box.

There are two main types of reports. Utility Data Reports can be used to analyze and compare utilities, as well as to identify billing issues. Time Across Reports will allow you to compare annual performance across years, utility types, or project items (meters, areas, or sites).

## 4.1.1 Report Options and Document Viewer

Each time you select the Reporting task, a screen similar to the one presented in Figure 4.2 will appear. Reports available for creation will appear in the Navigation Panel. After selecting a report type, a section to configure Report Options will turn up, in the middle panel. Once the options have been selected, the generated report will emerge in a document viewer on the right side of the screen (see Figure 4.2). The upper bar on the document viewer provides a menu with typical functions for document processing such as Save, Print, Zoom, Move to Next Page, export to file, and export to e-mail.





Figure 4.2: Sections on a typical Reporting screen.

# 4.2 UTILITY DATA REPORTS

## 4.2.1 Load Factor Report

This report will provide information about Load Factors (LF) for all or some of the electricity meters in the project. LFs measure how energy is used in a specific time period. For an accurate definition of Load Factor review <u>Appendix A</u>.

## Report Options

Figure 4.3 shows the Report Options menu for the Load Factor Report. Options described here also apply to subsequent reports.



#### Reporting

## Option C User's Guide

2	🗁 🔚 📑 🔻	New Project - Option C	- <b>•</b> ×
Name * B *	Reports Utility Data Reports Utility Data Reports Load Factor Report Missing Bils Report Missing Bils Report Bill Register Reg	Report Name: Load Factor         Report Options	~
	ad	Run Report	
Program start	ted		

Figure 4.3: Report Options for the Load Factor Report

- Bills used for the report: the report can be created using all the bills introduced in the Bill Register, The last [x] Months of bills for each meter, Bills within a certain period of time or Year to Date for the 12 most recent months of data.
- Report Level: it determines the extent of the report. For Load Factor, Missing Bills, Diagnostics, and Bill Register Reports, this option is fixed at Meter Level meaning that all the reports generated provide information for the meters subsequently selected. For the Building Breakout Report, Report Level can be modified.
- Select item(s): reports can be created for the whole project or for a specific Site, Area or Meter by selecting the appropriate option from this drop-down menu. If you select Site, Area, or Meter, the option box below will be activated and you will be able to select if you want to include in the report all the items in the selected category or to include only a partial selection. To make a selection of items, click on the "Selected" check box and a "Select" button will be activated. Click on the "Select" button and a check-box window with available items will pop up. You can select as many items as you want to be included in the report. Figure 4.4 shows this "Select" check-box window to generate a report at the Meter level of a natural gas meter located in Area 3 of Site 1.



•9		- <b>- x</b>
Site	Area	Meter
Site 1	Area 1	Meter-Electricity
Site 2	Area 2	Meter-Natural Gas
Site 3	🗹 Area 3	Meter-Natural Gas 2
Site 4	Area 4	Meter-Water
Site 5		Meter-Fuel Oil
Site 6		
Select All Clear All	Select All Clear All	Select All Clear All
Auto check child items		
		OK Cancel

*Figure 4.4: "Select" pop-up window for the Report Options.* 

Once all the options have been selected, click on the "Apply" button to generate the desired report. A document viewer with the report created will appear next to the Report Options area (see Figure 4.2 for an example).

## Report Description

For each one of the selected electricity meters, the document will show a bar plot of LF [%] vs time followed by a table listing Start Date, End Date, Number of Days, kWh, kW and LF% for the bills selected in the Report Options section. Figure 4.5 shows the first page of the Load Factor Report generated for all the bills and all the meters existing in our Example project.



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Name	Report Name: Load Factor						<u> </u>
- E Reports - E Utity Data Reports	Report Options	1 83 83 100 101 10 <sup>2</sup> 10 10 <sub>6</sub> 104	27 a a 100% · a	IN A P NIB	P• 🏤 🔯   🔯• 🖂• 🖗		
Constraint Service     Constraint Servic	Report Options       Image: Control option       Image: Contro option		Image: state	Image         Image         Image           Load Factor             Joint              Joint               Joint                Joint	Were Direct:         Care of the Project:         Care of the Project:           Site:         Content Site         Site:         Content Site           Site:         Content Site         Site:         Site:         Content Site           Site:         Content Site         Site:         Site:         Content Site           Site:         Content Site         Site:         Site:         Site:         Site:           Site:         Content Site         Site:         Site:	Med Ctr The report displays all Utility: Electr Account: X74 Electronic 2356 0% 50% 100%	
			02/16/1994 03/14/1994	27 541,000	1,210 69.0%		
			03/15/1994 04/16/1994	33 655,000	1,210 68.3%		
0.9			24/17/1994 03/15/1994	1.5 042,000	1,210 /0.2%	Ar Ar Ar	10 E
		Page 1 of 2					100% 🖂 🕕 🕕 🕥
Report Load Factor completed in 0.62 seconds							18

Figure 4.5: Extract of a Load Factor Report.

#### 4.2.2 Missing Bills Report

Report Options

See Report Options for Load Factor Report.

#### **Report Description**

This report will look for gaps in your data with no information and provide a summary of missing bills for the selected meters. Bills are considered missing when the time period between two existing bills (in particular between the End dates of both bills) exceeds the Estimated Bill Interval by more than 40 days. An estimate of missing bill dates is also provided. Figure 4.6 presents the Missing Bill Report for all the bills for meters located in the Area 3 of Site 1 of our Example project.



#### Reporting

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X															$\odot$
	Name	Report Name: Missing Bills													
	- Reports	Report Options	1 87 A 1 🕞 B	BIA'A Di Bila	2 9 9 100% -	■ I H 4 ▶	н і 🎅 - 🖣 🖓 і	🗛 🖂 -	*						
	Load Factor Report	incport options													
	Missing Bills Report	(a) Al Bils	(												
	E Diagnostics Report	O The last 12 Months v of bills for each meter													
	Ell Register Report	One for 1/1/2017 × to 8/14/2017 ×				Missing	Bills Report for Pr	oject Gulf M	led Ctr					-	
	Pie Chart	Conside and a state of a										This report d	lisplays all bills		
	E Benchmark Report	O fear 18 Liate (1/1/2017 - 8/14/2017)							Estimated			# Missing	Missing Bills		
	Baseline Breakout	And a second sec		Site Name	Area Name	Meter Name	Account Number	Fuel Type	Bill Interval	Prior Bill	Post Bill	Bills	(estimated) 8/12/1992		
	Time Across Reports     Time Across Years Report	Report Level Preser *		Center Site	med cor suitaing	Primary Elec	ATZ-Electric	KWI	30	//13/1993	8/1//1990	5	7/18/1994,		
	Time Across Fuel Types Report	Salart Mater • item[e]											2/16/1995		
	Time Across Items Report			Center Site	Med Ctr Building	Primary Gas	XYZ-Gas	Therm	30	1/16/1995	5/20/1996	3	7/20/1995,		
	- Uning Reports	@ Al O Selected											4/17/1996		
	- Tuning Contract	Meter													
		ab													
ŝ															
cbor		Run Report													
"															
			1												
0															
			L.											_	
-04															
*			Page 1 of 1										100%		+
Report	Missing Bills completed in 0.15 seconds														

Figure 4.6: Missing Bills Report.

#### 4.2.3 Diagnostics Report

Report Options

See Report Options for Load Factor Report.

#### **Report Description**

The Diagnostics Report allows you to find errors in your data and fix them immediately. It documents problems found on the meters and periods of time selected in the Report Options menu. Problems for each meter are identified based on a predefined list of possible issues. Quality tests are routinely performed on each meter:



Test ID	Problem Found
1	Bill Period < 5 days
2	Either missing bills or bill period > 40 days
3	Usage is more than 20% Higher than the average bill for this meter
4	Usage is less than 20% Lower than the average bill for this meter
5	Demand is more than 20% Higher than the average bill for this meter
6	Demand is less than 20% Lower than the average bill for this meter
7	Cost is more than 20% Higher than the average bill for this meter
8	Cost is less than 20% Lower than the average bill for this meter
9	Cost/Usage is less than 20% Lower than the average bill for this met er
10	Usage is more than 20% Higher than the previous year's bill for this meter
11	Usage is less than 20% Lower than the previous year's bill for this meter
12	Demand is more than 20% Higher than the previous year's bill for this meter
13	Demand is less than 20% Lower than the previous year's bill for this meter
14	Cost is more than 20% Higher than the previous year's bill for this meter
15	Cost is less than 20% Lower than the previous year's bill for this meter
16	Load Factor > 100%
17	Load Factor < 5%

Table 4.1: Quality tests performed for the Diagnostics Report.

Figure 4.7 shows the Diagnostics Report for meters selected from our Example project. Red boxes, blue boxes and colored text in some of the cells highlight the parameter associated with the identified issue. A red box indicates a magnitude 20% higher than the average for that parameter. Red text refers to values with a higher value than the previous year's bill for that parameter.

	Report Name: Diagnostics											
Reports     Utility Data Reports	Report Options	🕅 M 🗀 🖯 🔐 🗛 🗛	· (7 4 4 100	<b>1% •</b> 0,	1.11.11	» H B- 4-	D D-	<b>9</b> ••				
Load Factor Report Missing Bills Report	@ Al Bås	1										
Diagnostics Report	O The last											
🖂 BØ Register Report					Dia	anostic Report f	or Project	Gulf Med Ch	r			
Building Breakout Report	O Bills for 1/3/2017 * to 1/14/2017 *									This report disp	avs all hills	
Benchmark Report	O Year To Date (1/1/2017 - 8/14/2017)	D. 1. 1. 0. 1711-170			Citer	Contra Cito			Itallia	- Flasteiski		
Baseline Breakout     Time Across Reports     Time Across Reports			Area: Med Ctr	Building		Meter:	Primary Elec			Account:	XYZ-Electric	
	Report Level   Helar *		From	To	# Days	s kWh Demand Total Cost(\$)			\$/kWh	kWh/Day Ll	Notes	
Time Across Years Report Time Across Fuel Types Report	and a second second		08/15/1992	09/12/1992	29	887,090	1,285	63,826	0.0720	30,589.3 999	3.6.7	
Time Across Items Report	Select Peter • Rem(s)		09/13/1992	10/11/1992	29	755,200	1,245	59,582	0.0789	26,041.4 875	3, 6, 7	
uning Reports	@ Al O Selected		10/12/1992	11/12/1992	32	680,400	1,200	50,892	0.0748	21,262.5 749	3, 6, 7	
Tuning Contract	Meter		12/12/1992	01/11/1992	31	596,100	1,220	50.173	0.0842	19,229,0 669	4.5.7	
	db		Sum / Average	/ Max	150	3,454,890	1,285	272,227	0.0798	23,121.7 755		
			01/12/1993	02/11/1993	31	545.100	1.175	47.579	0.0873	17.583.9 629	45.8	
			02/12/1993	03/12/1993	29	593,100	1,215	50,167	0.0846	20,451.7 709	4,6,7	
	L		03/13/1993	04/12/1993	31	672,600	1,220	53,936	0.0802	21,696.8 749	3, 6, 7	
	Diagnostics Options		04/13/1993	05/12/1993	30	699,700	1,235	55,053	0.0787	23,323.3 799	3, 6, 7	
			05/13/1993	06/14/1993	33	917,000	1,290	65,179	0.0711	27,787.9 909	3, 6, 7	
	Run Report		05/15/1993	00//13/1993	29	900,300	1,010	64,714	0.0715	31,044.8 999	3.6.7	
			08/13/1993	09/15/1993	34	954,200	1,260	65.560	0.0666	28,947.1 969	3, 5, 7, 10,	
			00/16/1002	10/10/1003	22	845.100	1 350	50 5.40	0.0705	25 600 1 959	13, 14	
			05/10/1955	10/10/1990	33	042,700	1,2,00	42,043	0.0700	20,000.1 601	12, 15	
			10/19/1993	11/15/1993	28	623,100	1,210	51,471	0.0826	22,253.6 769	4, 9, 7, 11, 12, 14	
			11/16/1993	12/17/1993	32	575 300	1,215	49,393	0.0859	17,978.1 629	4, 5, 8, 10,	
			12/18/1993	01/15/1994	29	624,400	1,190	51,215	0.0820	21,531.0 759	4.5.7.10.	
			Sum / Average	/ Mass	369	8,883,500	1,310	678,421	0.0777	24,027.3 775	10.10	
			01/16/1994	02/15/1994	31	569,000	1,180	48,681	0.0856	18,354.8 659	4, 5, 8, 10,	
			02/16/1994	03/14/1994	27	541,000	1.210	47,840	0.0684	20,037.0 699	4, 5, 8, 11,	
			03/15/1004	04/10/10/1	33	655.020	1.210	52 704	0.0804	10.848.5 494	13, 16	
			1011011004	0401001000		000,000	1,610	500,7 970	0.0000	19,040,3 005	13, 15	
			04/17/1994	05/15/1994	29	642,000	1,210	32,231	0.0814	22,137.9 769	3, 5, 7, 11, 13, 16	
			05/16/1994	06/17/1994	33	684,000	1,250	63,255	0.0716	26,787.9 899	3, 5, 7, 11, 13, 15	
			06/18/1994	07/14/1994	27	815,000	1,240	60,127	0.0738	30,185.2 1019	16, 3, 6, 7,	
			07/15/1994	08/15/1994	32	895.000	1,250	63,731	0.0712	27,968.7 939	3, 5, 7, 11,	
			08/16/1994	09/16/1994	32	812.000	1 190	59.370	0.0731	25 375.0 899	13, 16	
									2.0731		13, 15	
			uni/17/1994	10/16/1994	30	535,000	930	#4,317	0.0828	17,833.3 789	13, 15	
			10/17/1994	11/14/1994	29	578,000	960	46,311	0.0801	19,931.0 879	4, 6, 8, 11	

Figure 4.7: Diagnostics Report.



For example, in Figure 4.7 of our example project, the bill for the first electricity meter corresponding to the period 08/15/1992 to 09/12/1992 has a reported consumption of 887,090 kWh. This cell is highlighted in red because the reported value is 28% higher than the average value for the year, which is 690,978 kWh.

## 4.2.4 Bill Register Report

#### Report Options

See Report Options for Load Factor Report.

## Report Description

The Bill Register Report provides a summary in the form of a table of available billing information for the selected meters. Reported parameters, corresponding to different columns in the report, include start bill date (From), end bill date (To), number of days, usage with its corresponding units, Demand, Total Cost, cost per unit of usage, usage per day and load factors (only applicable to electricity bills). Figure 4.8 shows an example of a Bill Register Report for our example project.

2	) 🐸 🖬 🔛 🔹			GulfHed22.0ptmmt	- Option C									والحا	8 ×
Nar		Report Name: Bill Register													
1	Reports	Report Options	1 12 M 🕞 🖻 🗗 🖓 🕞 🖓 -	E7 & Q 100	s • a	144	ы № • Фт-	0 D- 8	<b>.</b>						
	Load Factor Report     Missing Bills Report     Diagnostics Report     Bill Register Report     Bulding Breakout Report     Pie Chart	Image: All bills         0         File last         122Months         -         of bills for each meter           Image: Difference of the last of the					Bill Data for	Selected M	eters	This re	port displays	all bills			Î
	E Benchmark Report	() rear to base () starts - of to (2011)		Project: Gulf A	fed Ctr		Site: 0	enter Site		101	Utility: Ele	tricity			
	Baseline Breakout     Time Across Reports	Report Level Meter -		Area: Med Ctr	Building		Meter:1	Primary Elec		Ac	count: XYZ-B	lectric			
	Time Across Years Report			From 08/15/1992	To 09/12/1997	# Days	kWh 887.090	Demand 1.285	Total Cost(5) 63.826	\$/kWh	kWh/Day 30 589 31	LF %			
	Time Across Fuel Types Report	Select Meter • item(s)		09/13/1992	10/11/1992	29	755,200	1,245	59,582	0.0789	26.041.38	87%			
	- Illine Across Isens Report	@ All O Selected		10/12/1992	11/12/1992	32	680,400	1,200	50,892	0.0748	21,262.50	74%			
	E Tuning Contract	And a second		11/13/1992	12/11/1992	29	536,100	1,220	47,753	0.0891	18,486.21	63%			
		Meter (AL)		12/12/1992	01/11/1993	31	596,100	1,205	50,173	0.0842	19,229.03	66%			
				Sum / Average	Max	150	3,454,890	1,285	272,227	0.0788	23,032.60	75%			
				01/12/1993	02/11/1993	31	545,100	1,175	47,579	0.0873	17,583.87	62%			
				02/12/1993	03/12/1993	29	593,100	1,215	50,167	0.0846	20,451.72	70%			
ting				03/13/1993	04/12/1993	31	672,600	1,220	53,936	0.0802	21,696.77	74%			
8		Run Report		04/13/1993	05/12/1993	30	699,700	1,235	55,053	0.0787	23,323.33	79%			
- The second sec				05/13/1993	00/14/1993	33	917,000	1,290	05,1/9	0.0711	21,787.88	90%			
				00/15/1993	09/12/1990	29	900,300	1,310	64,607	0.0715	31,044,65	9976			
			E	08/13/1993	09/15/1993	34	984,200	1,260	65,560	0.0666	28,947.06	96%			
				09/16/1993	10/18/1993	33	845.100	1.250	59,549	0.0705	25,609.09	85%			
				10/19/1993	11/15/1993	28	623,100	1,215	51,471	0.0826	22.253.57	76%			
				11/16/1993	12/17/1993	32	\$75,300	1,215	49,393	0.0859	17,978.12	62%			
				12/18/1993	01/15/1994	29	624,400	1,190	51,215	0.0820	21,531.03	75%			
				Sum / Average	Max	369	8,883,500	1,310	678,421	0.0764	24,074.53	77%			
				01/16/1994	02/15/1994	31	569,000	1,180	48,681	0.0856	18,354.84	65%			
				02/16/1994	03/14/1994	27	541,000	1,210	47,840	0.0894	20,037.04	69%			
				03/15/1994	04/16/1994	33	655,000	1,210	52,796	0.0806	19,848.48	68%			
				04/17/1994	05/15/1994	29	642,000	1,210	52,231	0.0814	22,137.93	76%			
				05/16/1994	06/17/1994	33	884,000	1,250	63,253	0.0716	26,787.88	89%			
				06/18/1994	07/14/1994	27	815,000	1,240	60,127	0.0738	30,185.18	101%			
				07/15/1994	08/15/1994	32	895,000	1,250	63,731	0.0712	27,968.75	93%			
				08/16/1994	09/16/1994	32	812,000	1,190	59,370	0.0731	25,375.00	89%			
				09/17/1994	10/10/1994	30	535,000	950	44,31/	0.0828	17,833.33	15%			
12				10/1//1994	12/15/1004	29	578,000	960	40,311	0.0801	19,931.03	0/78			
				12/16/1994	01/16/1005	12	515,000	1,010	42,907	0.0858	16 003 75	66%			
1993				Sum / Average	( Hay	366	7 923 000	1,010	625 326	0.0789	21 647 54	72%			
*				at /17/1005	03/17/1005	22	403,000	000	43,817	0.0870	15 375 00	450			
173.				01/10/1995	02/15/1990	26	792,000	1.000	42,81/	0.0870	12,375.00	50%			
.0				var 10/ 1990	-S. 1.5/1995		302,000	1,000	33,134	0.09/1	13,723.00				
			Page 1 of 3										100% (-		۲
Report Bill	Register completed in 0.13 seconds														

Figure 4.8: Bill Register Report.

## 4.2.5 Building Breakout Report

## Report Options

For a detailed description see Report Options for Load Factor Report.

For this type of report, the level of detail can be selected using the Report Level option. Building Breakout Reports can be done at Site or Area level. If the Area level is selected, specific information for each one of the areas checked will be provided. If the Site level is selected, information from all areas selected will be combined to provide Site information.



## Report Description

The Building Breakout Report provides information about consumption and cost broken down by fuel type for the each of the Area(s)/Site(s) selected. Specifically, the report includes a table with information about Fuel Type, Consumption, Units, Cost in \$ and percentage of cost relative to the total cost for corresponding Area/Site. Meters in the same Area/Site belonging to the same type of utility are combined in this report.

Figure 4.9 presents the Building Breakout Report at the Site Level for the single site belonging to our example project and for all bills registered. As it can be observed, consumption, cost and associated percentage are provided for each utility type. For projects with multiple sites, or for reports at the Area level involving multiple areas, these items will appear as additional rows in the report. Different meters for the same utility per Site/Area will be combined into a single utility category per Site/Area, depending on the level of the report.

	Report Name: Building Breakout								
ala Reports	Report Options	I 83 83 🖿 🖪 🖓 🖓 💱	(7) 4 4 100% •		P	···			
ad Pactor Report ssing Bils Report agnostics Report I Register Report ailding Breakout Report		-	Building Report for Project: Gulf Med C						_
Chart cheade Report	O Year To Date (1/1/2017 - 8/14/2017)						This report di	splays all bills	
Baseline Breakout e Across Reports Time Across Years Report Time Across Fuel Types Report Time Across Items Report	Report Level Site		Center Site	Electricity Natural Gas	30,664,390 750,388	0 kWh 8 Them	52,438,627 5366,555 52,805,182	86.9% 13.1% 100.0%	
ing Contract									_
		8							

Figure 4.9: Building Breakout Report.

## 4.2.6 Pie Chart Report

Report Options

Figure 4.10 shows the Report Options menu for the Pie Chart Report.



	Name	Report Name: Pie Chart
	<ul> <li>Reports</li> <li>Utility Data Reports</li> </ul>	Report Options
	Load Factor Report Missing Bills Report Diagnostics Report Bill Register Report Bill Register Report Bill Register Report	Cost Consumption
	Pie Chart     Benchmark Report     Benchmark Report     Baseline Breakout     Time Across Reports     Time Across Years Report     Time Across Items Report     Time Across Items Report     Timing Reports     Tuning Contract	All Bills The last <u>12 Months</u> of bills for each meter Bills for <u>1/1/2017</u> to <u>8/14/2017</u> Year To Date (1/1/2017 - 8/14/2017) Wer Reporting Month Prorate Bills to Months
Reporting		Report by Bill Date      Report Level Project      Run Report

Figure 4.10: Report Options for Pie Chart Report.

- Reporting variable: Pie charts for this report can be created representing proportions of either Cost or Consumption.
- Bills used for the report: The report can be created using all the bills introduced in the Bill Register, The last [x] Months of bills for each meter, Bills within a certain period of time or Year to Date for the 12 most recent months of data.
- Report Level: This determines the extent of the report. Pie Chart Reports can be created at the Project, Site, or Area level. Project level reports will combine all information from the project, while Site or Area level reports will provide summary information that combines all the Site(s)/Area(s) selected (see next point).
- Select item(s): When Site or Area is selected from the Report Level drop-down menu (see previous point), the Select Item(s) option box will be activated, and it is possible to select specific items from that level to include in the report. From this option box you will be able to select whether to include all the items in the selected category in the report, or do a partial selection only. To make a selection of items, click on the "Selected" check box and a "Select" button will be activated below. Click on the "Select" button and a check-box window with available items will pop up. You can select as many items as you want to be included in the report.

Once all the options have been selected, click on the "OK" button, then click "Run Report" to generate the desired report. A document viewer with the report created will appear next to the Report Options area (Figure 4.11).



## Report Description

A Pie Chart Report shows the proportional consumption or cost, depending of the selected options, for each utility type. The report will provide a table, broken down by utility type, with consumption, cost and corresponding percentage relative to the selected variable (Consumption or Cost). It will also display a pie chart graphically describing the accompanying data.

Figure 4.11 shows the Pie Chart Report for Consumption created for our Example project using bills for the last 12 months. All meters in the project were used to generate this report.



Figure 4.11: Pie Chart Report.

## 4.2.7 Benchmark Report

## Report Options

Figure 4.12 shows the Report Options menu for the Benchmark Report.



Name	Report Name: Benchmark
	Report Options
Load Factor Report     Missing Bills Report     Diagnostics Report     Bill Register Report     Bill Register Report     Bill Register Report	Cost     Total \$     Total \$     Total \$
Benchmark Report	Variable Square Feet 💌
Baseline Breakout     Time Across Reports	Actual kBtu / SqFt
Time Across Fuel Types Report Time Across Items Report Tuning Reports	All Bills     The last 12 Months      of bills for each meter     Bills for 1/1/2017      to 8/14/2017      Year To Date (1/1/2017 - 8/14/2017)      Report Level Site      Select      Select      item(s)     @ All      Selected
	Site <all></all>
	Scenario(s) Actual
	Run Report

Figure 4.12: Report Options for the Benchmark Report.

Reporting variable: Project items can be benchmarked using either Consumption or Cost. If Cost is selected, comparisons can be made using total Cost or any of its breakdown components such as Credit, Miscellaneous, Tax<sup>2</sup>, Consumption and Demand, or by particular utility type, by selecting the appropriate option from the enabled dropdown menu (see Figure 4.13). Regarding Consumption, the report can be generated using total consumption for all utility types, in which case all utilities are normalized to a common energy unit<sup>3</sup> (equivalent kBtu). A specific utility can be also selected from the corresponding drop-down menu (see Figure 4.13).

<sup>&</sup>lt;sup>3</sup> For more information about energy conversion factors visit Appendix C.



 $<sup>^2</sup>$  Only when costs are detailed in the Bill Register.

Report Name:	Benchmark		Report Name: Benchmark						
	Report Options		Report Options						
Cost     Consumption	Total \$ Total \$ Credit \$ Miscellaneous \$	•	Cost	Total \$					
All Bills     The last	Tax \$ Consumption \$ Demand \$ Electricity \$		<ul> <li>All Bills</li> <li>The last</li> </ul>	Electricity Natural Gas Fuel Oil Water					
Bills for Year To Date (	Natural Gas \$ Fuel Oil \$ Water \$ 1/1/2015 - 2/18/2015)		Bills for     Year To Date	/1/2015 v to 2/25/2015 v (1/1/2015 - 2/25/2015)					

Figure 4.13 : Benchmark report options for Cost (left) and Consumption (right).

- Variable: This determines the reference variable that will be used to normalize Cost or consumption in order to properly benchmark facilities. This feature will allow you to correct for factors like area or different number of bill days. If Square Feet is selected, facilities will be ranked based on their [Cost]/SqFt or [Consumption]/SqFt. If Number of Days is selected, the variable used to compare facilities will be either [Cost]/# of Days or [Consumption]/# of Days. If you don't want to use any of this normalizations, select No variable from the corresponding drop-down menu and absolute values of Cost and Consumption will be used for ranking purposes.
- Bills used for the report: The report can be created using all the bills introduced in the Bill Register, The last [x] Months of bills for each meter, Bills within a certain period of time or Year to Date for the 12 most recent months of data.
- Report Level: This determines the extent of the report. For Benchmarking Reports, either Site or Area can be chosen as the level of detail.
- Select item(s): Reports can be created for the whole project or for a specific Site or Area by selecting the appropriate option from this drop-down menu. To make a selection of items, click on the "Selected" check box and a "Select" button will be activated. Click on the "Select" button and a check-box window with available items will pop up. You can select as many items as you want to be included in the report. To report on the entire project, leave the "All" check box selected.
- Scenario: Reports can be created from actual utility bills, or for the SimActual, Baseline, or Target scenarios.

Once all the options have been selected, click on the "Apply" button to generate the desired report. A document viewer with the report created will appear next to the Report Options area (Figure 4.14).

#### Report Description

A Benchmark Report provides a ranking of project facilities (Sites or Areas) using either Cost or Consumption (normalized to the variable selected in the Report Options, i.e. square feet, number of days or none) as the comparison variable. It is important to point out that the project



under study must have more than 1 item to allow for comparisons. The report will contain a bar graph of the selected variable showing all the chosen Areas/Sites organized from highest to lowest variable values, and an accompanying table collecting all the data included in the chart. Figure 4.14 shows a Benchmark Report for Total Consumption of all the areas (the Report Level selected is Area) included in Site 1 of our Example project. The reference variable used for comparison is Square Feet so the different areas are ranked in the bar plot based on total consumption per square foot (kBtu/SqFt). Remember that total consumption includes contributions from all meters in the selected areas.

A			GulfHed22.0ptionC - Option C	
	Name	Report Name: Benchmark		
		Report Options	22 83 122 E 123 22 129 93 + (\$) 94 194 100% → 94 114 4 >>> >> 95 - 95	, 🛛   [
	Bil Register Report     Building Breakout Report     Pie Chart     Benchmark Report	Oconsumption     Total       Variable     Square Feet	Benchmark Report for Project: Demo Project Comparison of Actual kBtu / SqFt for Selected Sites This report displays all bills	
Reporting	Baseline Breakout     Baseline Breakout     Baseline Breakout     Ime Across Reports     Time Across Fuel Types Report     Time Across Fuel Types Report     Time Across Items Report     Using Reports     Tuning Contract	Actual k8bu / SqFt                At Bils                  O The last                  O Mile for                 ////2017	Set viris 2 2200	
		O de di     Image: Second secon	New Kes         7_22           0         20         40         60         00         100         120         140         150         200         220         240           Area         Actual KBU / SqFt           New Area         7.7         58tel-Area 3         1515.12.0           Stel-Area 3         177.17         58tel-Area 4         195.9.3           Stel-Area 2         225.15         5	
2		Site		

Figure 4.14: Benchmark Report.

# 4.3 TIME ACROSS REPORTS

Time Across Reports are designed to display project performance over time. As the names suggest, the three different reports in this category will describe time variability for different years, utility types and project items respectively.

## 4.3.1 Time Across Years Report

## Report Options

Figure 4.15 shows the Report Options menu for the Time Across Years Report.



Name	Report Name: Time Across Years
Reports     Utility Data Reports	Report Options
	Cost Total \$ Consumption Total  Actual k8tu / SqFt  Use Reporting Month O Prorate Bills to Months
E Time Across Items Report → B Tuning Reports Tuning Contract	Report Level     Meter       Select     Meter       Image: Selected     Image: Selected       Meter <al></al>
	✓ Years           ✓ Year Ending 12/1992           ✓ Year Ending 12/1993           ✓ Year Ending 12/1994           ✓ Year Ending 12/1995           ✓ Year Ending 12/1995           ✓ Year Ending 12/1996
	Due Depart

Figure 4.15: Report Options for the Time Across Years Report.

Reporting variable: Reports can be created using either Consumption or Cost. If Cost is selected, information can be presented using total Cost or any of its breakdown components such as Credit, Miscellaneous, Tax<sup>4</sup>, Consumption and Demand, or particular utility type, by selecting the appropriate option from the enabled drop-down menu (see Figure 4.16). Regarding Consumption, the report can be generated using total consumption for all utility types, in which case all utilities are normalized to a common energy unit<sup>5</sup> (equivalent kBtu). A specific utility can be also selected from the corresponding drop-down menu (see Figure 4.16).

<sup>&</sup>lt;sup>5</sup> For more information about energy conversion factors visit Appendix C.



<sup>&</sup>lt;sup>4</sup> Only when costs are detailed in the Bill Register.

Report Name:	Benchmark		Report Name: Benchmark						
	Report Options		Report Options						
Cost	Total \$ Total \$	•	O Cost	Total \$ –					
Consumption	Credit \$ Miscellaneous \$ Tax \$	Į	Consumption	Total  Total Flectricity					
All Bills	Consumption \$ Demand \$		All Bills	Natural Gas Fuel Oil					
C The last 12	Electricity \$ Natural Gas \$		C The last 12	Water					
O Bills for 1/	Fuel Oil \$ Water \$		O Bills for 1/	/1/2015 • to 2/25/2015 •					
Vear To Date (	1/1/2015 - 2/18/2015)		O Year To Date (1/1/2015 - 2/25/2015)						

Figure 4.16: Benchmark report options for Cost (left) and Consumption (right).

- Use Bill Cut Off Dates/Prorate bills to months: This selection is locked in the Report Options, but can be adjusted in the Option C settings menu. It appears in the Report Options to remind the user of their settings.
- Report Level: This determines the extent of the report. It can be fixed at Project, Site, Area or Meter.
- Select item(s): Reports can be created for the whole project or for a specific Site, Area or Meter by selecting the appropriate option from this drop-down menu. If you select Site, Area or Meter, the option box below will be activated and you will be able to select if you want to include in the report all the items in the selected category or do a partial selection. To make a selection of items, click on the "Selected" check box and a "Select" button will be activated. Click on the "Select" button and a check-box window with available items will pop up. You can select as many items as you want to be included in the report.
- Years: Select the years you want to include in the report by checking the appropriate boxes in this menu. If only two years are selected, an additional menu will appear offering the possibility of showing the differences for those two years either in absolute terms or as a percentage difference.
- Scenario: Select the scenario to be reported on. The available options include Actual, Baseline, SimActual, and Target, among others.

Once all the options have been selected, click on the "Apply" button to generate the desired report. A document viewer with the report created will appear next to the Report Options area (Figure 4.17).

## Report Description

The Time Across Years Report includes a scatter graph of month-by-month Cost/Consumption for the utility types, project items and years selected in the Report Options menu. An accompanying table with all the data used to create the plot is also provided. Figure 4.17 shows the first page of a Time Across Years Report generated for Total Cost and all the years with billing information, at the Project Level.



	Report Name: Time Across Years														
eports	Report Options	0 0 🖻 🖻	1   & A 🔓 📴   (?) 🔍	€ 100%	- 9,114	4 Þ H	₽• •1•	A      A  A     A	• 🖃 • •						
Report	© Cost Total \$ ▼														
Report akout Report	Consumption Total					Actua	l Total \$ f	or Project	t: Gulf Med	d Ctr					
Report	() Use Reporting Month		70,000				Met	er: Prima	ry Elec						
Reports cross Years _	O Prorate Bills to Months		60,000				/		-		-				
ss Fuel Type /ss Items Report rts	Report Level Meter •		50,000	•	-		_		-	<	$\searrow$				
Contract	Select Heter " item(s)		* 40,000							-					
	Al O Selected Meter		30,000												
	<al></al>		10,000												
					r.h										
	V Years		Vear	Jan	Feb Ma	nar Apr	Maw	Jun	101	Aug	Sen	Oct	Nov	Dec	ec Total
	V Year Ending 12/1992 Vear Ending 12/1993		<ul> <li>Year Ending December 1992</li> </ul>	2411	100 110		in a g	2011	30	63,826	59,582	50,892	47,753	50,173	272,227
			<ul> <li>Year Ending December 1998</li> </ul>	47,579	50,167 53,9	6 55,053	65,179	64,714	64,607	65,560	59,549	51,471	49,393	51,215	678,421
			<ul> <li>Year Ending December 1994</li> <li>Year Ending</li> </ul>	48,681	47,840 52,7	6 52,231	63,253	60,127	63,731	59,370	44,317	46,311	42,467	44,201	625,326
	Scenario(s) Actual		December 1995	42,817	35,134 39,7	0 42,941 7 42.054	45,554	45,323	45,995	48,897	43,569	44,472	37,760	43,285	347,135
	Run Report		December 1996						,						
		0 4 70													

Figure 4.17: Time Across Years Report.

# 4.3.2 Time Across Fuel Types Report

## Report Options

Figure 4.18 show the Report Options for the Time Across Fuel Types Report.



	Name	Report Name: Time Across Fuel Types
	<ul> <li>Reports</li> <li>Utility Data Reports</li> </ul>	Report Options
	Load Factor Report	Cost Total \$
	Bill Register Report Building Breakout Report	Consumption
	Benchmark Report	All Bills
	Baseline Breakout	◯ The last 12 Months ✓ of bills for each meter
	Time Across Years Report	O Bills for 1/1/2017 T to 8/14/2017
	Time Across Fuel Ty	O Year To Date (1/1/2017 - 8/14/2017)
	✓ Iuning Reports Tuning Contract	Use Reporting Month
		O Prorate Bills to Months
orting		Report Level Project
Kep		Scenario(s) Actual
	Ē	Run Report

*Figure 4.18: Report Options for the Time Across Fuel Types Report.* 

- Reporting variable: This report can be generated using either Consumption or Cost. If Cost is selected, comparisons can be made using total Cost or any of its breakdown components such as Credit, Miscellaneous, Tax<sup>6</sup>, Consumption and Demand, or by particular utility type, by selecting the appropriate option from the enabled drop-down menu.
- Bills used for the report: The report can be created using all the bills introduced in the Bill Register, The last [x] Months of bills for each meter, Bills within a certain period of time or Year to Date for the 12 most recent months of data.
- Report Level: This determines the extent of the report. It can be fixed at Project, Site, Area or Meter.
- Select item(s): Reports can be created for the whole project or for a specific Site, Area or Meter by selecting the appropriate option from this drop-down menu. If you select Site, Area or Meter, the option box below will be activated and you will be able to select

<sup>6</sup> Only when costs are detailed in the Bill Register.



if you want to include in the report all the items in the selected category or do a partial selection. To make a selection of items, click on the "Selected" check box and a "Select" button will be activated. Click on the "Select" button and a check-box window with available items will pop up. You can select as many items as you want to be included in the report.

Scenario: Select the scenario to be reported on. The available options include Actual, Baseline, SimActual, and Target, among others.

Once all the options have been selected, click on the "Apply" button to generate the desired report. A document viewer with the report created will appear next to the Report Options area (see Figure 4.19).

## Report Description

The Time Across Fuel Types Report is designed to provide an environment to compare Cost or Consumption over time for different utilities. At the meter level, it can also be used to extract individual information for a particular meter. The report includes a scatter graph of Cost/Consumption versus time for each one of the items at the selected report level. This report is very useful to determine overall performance trends as well as seasonal variations. Accompanying the graph there will always be a table containing all the data used to create the chart.

Figure 4.19 presents the first page of a Time Across Fuel Types obtained for Consumption and all bills included in our example project. Since Report Level has been fixed at Project level, this report will contain only one graph summarizing consumption for the different utility types. Meters with a common utility type will be added up to obtain overall utility performance.



*Figure 4.19: Time Across Fuel Types Report.* 



#### 4.3.3 Time Across Items Report

#### Report Options

Figure 4.20 show the Report Options for the Time Across Items Report.

	Name	Report Name:	: Time Across Items
	Reports     Utility Data Reports		Report Options
	Load Factor Report     Missing Bills Report     Missing Bills Report     Diagnostics Report     Dialding Breakout Report     Dialding Breakout Report     Benchmark Report     Benchmark Report     Benchmark Report     Time Across Reports     Time Across Fuel Type     Time Across Fuel Type     Time Reports     Tuning Reports     Tuning Contract	Cost Cost Consumption All Bills The last Bills for Vear To Date Use Reporting Use Reporting	Total \$           Total           12 Months         of bills for each meter           1/1/2017         to           8/14/2017         (1/1/2017 - 8/14/2017)           g Month         10
Keporting		Prorate Bills to Report Level Select Site <all></all>	Site   Site  All  Selected
		Scenario(s) Actu	ual Run Report

Figure 4.20: Report Options for the Time Across Items Report.

Reporting variable: this report can be generated using either Consumption or Cost. If Cost is selected, comparisons can be made using total Cost or any of its breakdown components such as Credit, Miscellaneous, Tax<sup>7</sup>, Consumption and Demand, or particular utility type, by selecting the appropriate option from the enabled drop-down menu. Regarding Consumption, the report can be generated using total consumption for all utility types, in which case all utilities are normalized to a common energy unit<sup>8</sup> (equivalent kBtu). A specific utility can be also selected from the corresponding dropdown menu.

<sup>&</sup>lt;sup>8</sup> For more information about energy conversion factors visit Appendix C.



<sup>&</sup>lt;sup>7</sup> Only when costs are detailed in the Bill Register.

- Bills used for the report: the report can be created using all the bills introduced in the Bill Register, The last [x] Months of bills for each meter, Bills within a certain period of time or Year to Date for the 12 most recent months of data.
- Report Level: it determines the extent of the report. For this report it can be fixed at Site, Area or Meter.
- Select item(s): reports can be created for the whole project or for a specific Site, Area or Meter by selecting the appropriate option from this drop-down menu. If you select Site, Area or Meter, the option box below will be activated and you will be able to select if you want to include in the report all the items in the selected category or do a partial selection. To make a selection of items, click on the "Selected" check box and a "Select" button will be activated. Click on the "Select" button and a check-box window with available items will pop up. You can select as many items as you want to be included in the report.
- Scenario: Select the scenario to be reported on. The available options include Actual, Baseline, SimActual, and Target, among others.

Once all the options have been selected, click on the "Apply" button to generate the desired report. A document viewer with the report created will appear next to the Report Options area (see Figure 4.21).

## Report Description

The Time Across Items Report is designed to provide an environment to compare Cost or Consumption over time for different project items. The specific type of item to be compared is determined by the Report Level selected in the Report Options menu. The report includes a scatter graph of Cost/Consumption versus time for each one of the items at the selected report level. This report is very useful to compare overall performance trends for different facilities in our project. Accompanying the graph there will always be a table containing all the data used to create the chart.

Figure 4.21 presents the first page of a Time Across Items Report obtained for Total Cost and all bills included in our example project, at the Project Level.



# Reporting



Figure 4.21: Time Across Items Report.



# 5 IMPORT AND EXPORT FILES

Bill data, weather data, variable data and other data, can be easily imported or exported in Option C. To use this feature select the Import/Export option from the side-viewer menu (see Figure 5.1). A menu with all the available options will appear in the Data Panel.

2	<b>₽ ▼</b>	GulfMed22.0pt	tionC - Option C	
Import / Export « MT1 File Import Text File Import MT1 File Export Text File Export Text File Export Manage Templates	Utility File Import Weather File Import Text File Import	Export Wizards: Utility File Export Text File Export	Templates: Manage Templates	×
Project Proje	completed in 0.17 seconds			

Figure 5.1: Import/Export main menu.

# 5.1 IMPORT DATA

Imported files must be in comma separated variable (CSV) format and can be easily created in Excel. The Import feature allows users to add, modify or transfer large amounts of data in just one step. Below, each one of the file types that can be imported into Option C are described.

# 5.1.1 MT1 File Import

Utility bill data is stored in files using the MT1 format. This section covers how to import bill data that has already been formatted into the import file format. For details on how to create an \*.MT1 file review Appendix C. To import a \*.MT1 file follow these instructions:

1. **Select the MT1 file**: Click on the Utility File Import button in the main menu shown in Figure 5.1. A new window, as shown in Figure 5.2 will appear. This window will ask you to provide the file path.



2	GulfMed22.0ptionC - Option C	_ <b>D</b> X
~		~
Import / Export 《	Import From MT1 File	
MT1 File Import	Please provide a path to MT1 file (.MT1)	
Text File Import	Press 'Next' button to proceed to the next step of import wizard	
MT1 File Export		
Text File Export	File Path	
Manage Templates		
-		
Project		
E Reporting		
😢 Import / Export		
Settings	Next	Cancel
-	IILAL	
Report Time Across Items of	ompleted in 0.17 seconds	

*Figure 5.2: Window to enter the file path for the imported file.* 

To open a File Explorer window as shown in Figure 5.3, click on the button in the file Path box. Select the file you wish to import and click Open. The path to the selected file will now appear in the File Path window. Click Next to continue. (Note: multiple files may be imported at once, by selecting all desired files, then clicking 'Open'.)

4	Open MT1	File For Import						×
	top → Data			∨ Ċ Sear	rch Data			Q
Organize 🔻 New folder						•		•
☆ Favorites	Name	Date modified	Туре	Size				
🤣 Homegroup	ImportedMeters.MT1	3/4/2015 3:32 PM	MT1 File	12 KB				
19 This PC (빠 Analyst (gordian) Desktop								
🖟 Data								
<ul> <li>Kevin</li> <li>Documents</li> <li>Downloads</li> <li>Energy Analyst (caracalla)</li> <li>Marshall (regalianus)</li> <li>Music</li> <li>Pictures</li> <li>Robert (regalianus)</li> <li>Videos</li> <li>Local Disk (C:)</li> <li>abraxasfiles (\abxserver) (M:)</li> <li>Network</li> </ul>								
File <u>n</u> ame: NaturalG	asMeter.MT1			✓ MT	1 file (*.MT1) <u>O</u> pen	Ca	incel	<b>&gt;</b>

*Figure 5.3: File Explorer window to select the file to be imported.* 



Identify meters: Once the MT1 file has been selected, the window shown in Figure 5.4 will appear. Meters stored in the file will be classified as Matched or Unmatched.
 NOTE: In case some of bills cannot be imported or they were read with errors an intermediate message reporting it will appear instead. Click Next to Continue.

₯ 🗅 🗁 🖬 🛛	<b>-</b>			Gul	fMed22.0p	tionC - Option C		_ <b>–</b> X
								$\diamond$
Import / Export 《	Import From MT	1 File: Data Mat	ching					
MT1 File Import	ort / Export       *       Import From MTI File: Data Matching         MTI File Import       Please assign Target Meters and choose appropriate Action for each unmatched meter         Press Import button to start data import from provided MTI file to your currently opened project       *         MTI File Export       Unmatched (2)       Matched (0)         Text File Export       Meter Number       Count Number         Menage Templates       Electric       12345         Bectraity       Valid       New         Steam       12       Steam							
Text File Import	Press 'Import' butto	n to start data import	t from provided N	/T1 file to y	our currently	/ opened project		
MT1 File Export	Unmatched (2)	Matched (0)						
Text File Export	Meter Number	Account Number	Utility	Status	Action	Target Meter		
	<ul> <li>Electric</li> </ul>	12345	Electricity	Valid	New			
Manage Templates	Steam	12	Steam	Valid	New			
Project								
🖄 Import / Export	Apply an action to s	selected rows:	•					
Settings							I	nport Cancel
Report Time Across Items co	mpleted in 0.17 second	ds						

Figure 5.4: Screen reporting Matched and Unmatched imported meters.

- Matched tab: Option C looks for a meter name and account in the import file that matches up with a name and account of a preexisting meter in the project. Any import meters that can be matched are imported automatically. Matched meters will be shown in the Matched tab.
- Unmatched tab: any meters that could not be matched are added to the Unmatched list as shown in Figure 5.4.
- 3. Select Action for Unmatched meters: For each one of the unmatched meters, select an action from the Action drop-down menu in the corresponding row. Available options are:
  - Import: to add information from an import meter to an existing project meter, select 'Import' in the Action field.
  - Import/update: to update a project meter with information from an import meter, select the Import/update option in the corresponding Action field.
  - New: if you want to create a new meter in your project from imported information instead of assigning it to an existing one, select the New option in the corresponding Action field. This will create a new Site item at the bottom of your project called "Imported\_Meters" which contains all the unmatched meters.



- Skip: if there are any meters in the Unmatched tab that you do not wish to import, select the Skip option in the corresponding Action field.
- 4. Select Target Meter for unmatched meters: for meters with Actions set to Import or Import/Update, a Target Meter must be selected. Clicking on the corresponding cell, a menu with all meters in the project sharing utility type with the unmatched meter will appear (see Figure 5.5). Select the correct meter from this menu. Note: you will not be able to continue if there is a meter with selected action set as

Import and no Target Meter selected.

🎗 🗅 🗁 🖬 (	<b>₽ ▼</b>			Gu	lfMed22.0p	tionC - Option C							ıx ♥
Import / Export 《	Import From MT	1 File: Data Mat	ching										
MT1 File Import	Please assign Target Meters and choose appropriate Action for each unmatched meter												
Text File Import	Press 'Import' button to start data import from provided MT1 file to your currently opened project												
MT1 File Export	Unmatched (2)	Matched (0)											
Text File Export	Meter Number	Account Number	Utility	Status	Action	Target Meter							
	1. Electric	12345	Electricity	Valid	New								-
Manage Templates	Steam	12	Steam	Valid	New	Site	Area	Meter	Meter #	Account #	Utility	Site	
Project													
😬 Reporting													
fimport / Export	Apply an action to s	selected rows:	•										
Settings						x						11	
Report Time Across Items co	moleted in 0, 17 second	is				L							

Figure 5.5: Target Meter menu selection.

5. **Click Import**: a summary menu reporting all the meters that have been imported or skipped will appear. Click OK to go back to the main Import/Export menu.

## 5.1.2 Weather File Import

Option C imports weather data of a certain format, Hi-Low daily temperatures, available from our website. To import data, click on the Weather File Import button in the main menu, shown in Figure 5.1. The Weather File Import screen shown in Figure 5. will appear.



2	📓 ₹ GulfMed22.0ptionC - Option C	
Import / Export 《	Transet Weather From Ella	× 1
MT1 File Import	Please provide a path to weather file (.HLT) and units which are used in the file	
Text File Import	Press Next' button to proceed to the next step of import wizard	
MT1 File Export		
Text File Export	File Path	
Manage Templates	File Units	
📝 Project		
Reporting		
Import / Export		
Settings	Next	Cancel
Report Time Across Items co	mpieted in U. 17 seconds	

Figure 5.6: Screen to import a weather file into Option C

- 1. Select the weather file: To open a File Explorer window, click on the button in the file Path box. Select the file you wish to import and click Open. The path to the selected file will now appear in the File Path window. Select the desired temperature units for your weather, then click Next.
- 2. Select Action for weather sites: For each weather site in your import file, select an action from the Action drop-down menu in the corresponding row. Available options are:
  - Import: to add information from the import site to an existing project weather site, select 'Import' in the Action field.
  - Import/update: to update a project weather site with information from an import site, select the Import/update option in the corresponding Action field.
  - New: if you want to create a new weather site in your project from imported information instead of assigning it to an existing one, select the New option in the corresponding Action field.
  - Skip: if there are any weather sites that you do not wish to import, select the Skip option in the corresponding Action field.
- 3. **Click Import:** You will be notified of the successful import. Click 'OK' to return to the Import/Export main menu.

## 5.1.3 Text File Import

In order to import a text file a predefined template is required. If you have not defined a template yet refer first to section 5.3 Templates in order to create one. Only text files in csv format can be imported. Click on the Text File Import button in the main menu shown in Figure 5.1. The Text File Import screen shown in Figure 5.7 will appear.



2	GulfMed22.0ptionC - Option C							
Import / Export 《	Import From Text File	~						
MT1 File Import	Please provide a path to text (comma separated values) file (.csv)							
Text File Import	Press Next' button to proceed to the next step of import wizard							
MT1 File Export								
Text File Export	File Path							
Manage Templates	Template Select Import Template							
📝 Project								
💾 Reporting								
🖄 Import / Export								
Settings		Next Cancel						
Ŧ		Concer						
Report Time Across Items c	ompleted in 0.17 seconds							

Figure 5.7: Screen to import a text file into Option C.

- 4. Select the text file: To open a File Explorer window, click on the 🗔 button in the file Path box. Select the file you wish to import and click Open. The path to the selected file will now appear in the File Path window.
- 5. **Select the template:** the drop-down menu will contain all the templates created for this project. Select the appropriate one and click Next.

## 5.2 EXPORT DATA

Data is exported out of Option C in text files that can be opened with Excel.

## 5.2.1 MT1 Export

Utility bill data is stored in files using the MT1 format. This section covers how to export bill data to a file with MT1 format. For details on how to create an \*.MT1 file see Appendix C. To export a \*.MT1 file follow these instructions:

1. **Open the MT1 Export screen**: Click on the Utility File Export button in the main menu shown in Figure 5.1. A new window as the one shown in Figure 5.8 will appear.



rt/Export 🔨	Ехро	DIT TO MIT FILE: I	Meter Selection					
Metrix File Import	Please select one or more meters to export.							
MT1 File Import	Pres	ss 'Export' button to a	create export file.					
Text File Import		Project	Site	Area	Meter	Utility	Account #	Meter #
react lie anpore		DemoProject	Site 1	Site1-Area 2	S1A2-Electricity2	Electricity	51-9958477-3	1020 Vento PL
MT1 File Export		DemoProject	Site 1	Site1-Area 2	S1A2-Natural Gas	Natural Gas	51-9958477-3	1020 Vento-Firm
Tayt File Export		DemoProject	Site 1	Site1-Area 3	S1A3-Electricity	Electricity	11-xxxxxxxxx-11	1030 Cleveland-Elec
rextrile Export	$\checkmark$	DemoProject	Site 1	Site 1-Area 3	S1A3-Natural Gas	Natural Gas	2-xxxxxxxx-22	1030 Cleveland-Firm
lanage Templates		DemoProject	Site 1	Site1-Area 3	S1A3-Natural Gas 2	Natural Gas	3-ххххххххх-33	1030 Cleveland dual
		DemoProject	Site 1	Site1-Area 3	S1A3-Water	Water	44-xxxxxxxxx-44	1030 Cleveland Water
		DemoProject	Site 1	Site1-Area 3	S1A3-Fuel Oil	Fuel Oil	55-xxxxxxxxx-55	1030 Cleveland-Oil
		DemoProject	Site 1	Site1-Area 4	S1A4-Electricity	Electricity	51-9944212-5	1040 Wheelock Electric
		DemoProject	Site 1	Site1-Area 4	S1A4-Natural Gas	Natural Gas	51-9944212-5	1040 Wheelock firm
		DemoProject	Site 1	Site1-Area 4	S1A4-Water	Water	0420350	1040 Wheelock water
		DemoProject	Site 2	Site2-Area 2	1070 Eastern Hts elec	Electricity	51-9944490-1	1070 Eastern Hts elec
		DemoProject	Site 2	Site2-Area 2	1070 Eastern Hts F1	Natural Gas	51-9944490-1	1070 Eastern Hts F1
		DemoProject	Site 2	Site2-Area 2	1070 Eastern Hts F2	Natural Gas	51-9944490-1	1070 Eastern Hts F2
roject		DemoProject	Site 2	Site2-Area 2	1070 Eastern Hts-Water	Water	057944	1070 Eastern Hts-Water
eporting		DemoProject	Site 2	Site2-Area 2	1070 Eastern-oil	Fuel Oil	Eastern Oil	1070 Eastern-oil
mport / Export	s	elect All Clear	r All					3 of 61 se

Figure 5.8: Utility File Export main screen.

- 2. **Select the meters:** check the boxes for the meters for which you want the bills exported. You can also select all the meters or clear the selection by clicking the Select All/Clear All buttons at the bottom of the screen. Once you are done with the selection, click Export.
- 3. Select the destination file name and folder: after clicking Export, a File Explorer window will pop up asking you to select the destination folder and assign a file name. When done, click Save.
- 4. **Check results:** If the information has been successfully exported and the MT1 file created, a window like the one shown in Figure 5.9 will appear. Click 'OK' to go back to the main Import/Export menu.



2	📓 ₹ GulfMed22.0ption C - 0ption C	_ <b>D</b> X
		$\sim$
Import / Export 《	Export to MT1 File: Results	
MT1 File Import	2 meter(s) are exported to C:\Users\Gabriel\Downloads\test.Mt1	
Text File Import		
MT1 File Export		
Text File Export		
Manage Templates		
🖉 Project		
😬 Reporting		
😰 Import / Export		
Settings		Ok
-		
Report Time Across Items o	ompleted in 0.17 seconds	

Figure 5.9: Screen for a successfully exported file.

## 5.2.2 Text File Export

In order to export data into text file a predefined template is required, so if you have not defined a template yet, refer first to section 5.3 Templates in order to create one. Export files are created with a csv format. Follow these instructions to create a text file:

1. **Open the Text File Export screen**: Click on the Text File Export button in the main menu shown in Figure 5.1. A new window as the one shown in Figure 5.2Figure 5. will appear.

🎧 🗋 🗁 🖬	📓 🔻 GulfMed22.Option C	_ <b>D</b> X
		$\diamond$
Import / Export 《	Export to Text File: Template Selection	
MT1 File Import	Please select a temple for export.	
Text File Import	Press Next' button to proceed to the next step of export wizard	
MT1 File Export		
Text File Export	Template Select Export Template	
Manage Templates		
📝 Project		
😬 Reporting		
🖄 Import / Export		
settings		Consel
-	Next	Cancel
Report Time Across Items of	ompleted in 0.17 seconds	





- 2. **Select the template:** the drop-down menu will contain all the templates created for this project. Select the appropriate one and click Next.
- 3. **Select the meter:** a window with all the project meters will appear. Select the ones you one to export. Remember that all the selected meters will be exported to the same file.
- 4. Select the destination file name and folder: after clicking Export, a File Explorer window will pop up asking you to select the destination folder and assign a file name. When done, click Save. The file will be saved in csv format.
- 5. **Check the results:** if the file has been successfully exported, a screen like the one in Figure 5.31 will appear.



Figure 5.31: Screen for a successfully exported text file.

Click Ok to go back to the main Import/Export menu.

# 5.3 TEMPLATES

Templates are guide files required to import or export text files. By creating a template you will be able to import/export files with billing information in your preferred format. In order to create a Template click the "Manage Templates" button in the main Import/Export menu shown in Figure 5.1. A window like the one shown in Figure 5.42 will appear.



₽x)	🗋 🗁 🔚 🔛 🔻		GulfMe	ed22.OptionC - Option C				- <b>•</b> x
»	Manage Templates							
	Define templates for import or e Press 'Finish' to return back to I	export in text fromat (csv). Import/Export screen.						
	Templates	Template Name						
Export		Temlate Type Description	T	Unit System IP	▼ 			
port /		Delimiter	First row of data is in	n 0 🗘 row 🗆	Import			
5		Text Qualifier	Ignore Headings		Export			
		Mappings						
		File			Database	Export	Import	
		Ordinal	Heading	Format	Field	Fixed Text	Required	
		*						Up
								Dn
=								
2								
-		Read Headings from File						
-	Add Remove							Finish
Report	Time Across Items completed in 0.	17 seconds						

Figure 5.42: Main menu for managing templates.

- > Template Name
- > **Template Type:** right now, the only option available is Bill Import/Export.
- > Unit System: select either Imperial Units (IP) or International System of Units (SI).
- > **Description:** as an optional feature, you can add a template description.
- Delimiter: since the import/export file format is csv (comma separated values), the default delimiter is the comma character.
- Text Qualifier: any characters introduced within two of these qualifiers will be considered text. By default, the text qualifier is the quotation mark character (").
- First Row Contains Headings: check this box if the text files you are planning to import/export with this template contain headings in the first row.
- Ignore Headings: if the file contains headings, you can either choose to use those names or ignore them by activating this check-box.
- Import/Export checkboxes: by default, both boxes are activated. If you want to use the template only to import or export files, uncheck the appropriate option.
- Mappings: this table will allow you to define the properties of each of the columns in the imported/exported file.
  - **Ordinal:** assign an ordinal number to the variable.
  - **Heading:** this name will be assigned to the column and appear in the first row in case you have selected the option "First Row Contains Headings".
  - **Format:** indicate here the variable Excel format (### for a numeric variable, mm/dd/yy for a date, ...).
  - **Field:** select from the drop-down menu the bill field you want to assign to this variable.



- **Fixed Text:** if instead of the value associated to the selected field you just want a fixed text to appear in the exported file, enter it in this cell, otherwise leave it in blank.
- **Required:** check this box is it is mandatory that the imported file has this variable in one of its columns.
- Read Headings from File: click this button if you want to read the headings from a csv file. It will open a File Explorer window to select the corresponding file.
- Add/Remove: use these buttons to create new templates or delete existing one by selecting it from the list.

Once you have finished entering information click Finish to go back to the main Import/Export menu.

NOTE: If you have used the comma as the default delimiter, do not use comma characters in any field. Do not use dollar signs either.



# Appendix A. GLOSSARY OF TERMS

## **Billed Demand**

Billed Demand is not the same as Metered Demand. Metered Demand is the highest kW value measured over a 15 minute interval (or some variation of this). Utilities often will charge their customers, not on Metered Demand (what they used), but rather on Billed Demand. Billed Demand is calculated for each billing period based upon several factors which can include a proportion of the highest demand over the previous 12 months, minimum demand, and/or highest demand in a specific time period.

## **Billing Period**

The billing period is the time period for which a customer has been billed. The Billing Period stretches from the bill's start date to the bill's end date, and these dates typically reflect when the meter was read.

## **BTU (British Thermal Unit)**

The BTU is the standard unit of measurement for heat. A BTU is defined as the amount of energy needed to raise the temperature of one pound of water 1 degree Fahrenheit from 58.5 to 59.5 degrees under standard pressure. One kWh has 3413 Btu's.

#### CCF

An abbreviation for One Hundred Cubic Feet. CCF are used to measure consumption of water or natural gas. Sometimes a CCF of water is called a "Unit." A CCF of water is about 748 gallons.

#### Constant

Meters do not directly measure energy or power, but rather measure some other factor which is then multiplied by a constant in order to determine the amount of energy or power used.

#### Consumption

The measured amount of energy or water used during a given period. This is different from demand, which can be thought of as the greatest rate at which the energy or water is delivered at any one time during the billing period. In terms of electricity

#### **Consumption Meter**

Some electricity meters measure consumption only, and not demand. These meters are called consumption meters.

#### **Contract Carrier**

A contract carrier is an oil or gas pipeline company that sells its services to the customer on a contractual basis.


# **Contract Demand**

Some electricity rates require the utility to establish a Contract Demand for each individual meter. The Contract Demand is the capacity in kW that the utility has judged the customer might use at peak conditions. Customers are often billed for contract demand indirectly, such as, billed kW = the maximum of 50% of contract demand or current month's metered demand.

# **Customer Charge**

Many rates have a monthly or daily charge that customers pay, whether they use energy or not. Different utilities will call it customer charge, monthly charge, facilities charge, service charge, etc.

# **Cubic Foot**

A Cubic Foot is the volume of gas required to fill one cubic foot of space at 60 degrees Fahrenheit at sea level (14.73 psi)

# **Deduct Meter**

A Deduct Meter is a special in-line water meter used to measure water consumption that does not enter the sewer system and for which an adjustment is given in calculating sewer charges.

# **Demand Charges (Therms)**

A charge for service that allows a customer to receive an unlimited (or specified) supply or volume of gas at any time throughout the year.

#### **Demand (Electric)**

The amount of electricity needed at any one moment in time (more so, any 15 or 30 minute period of time) in order to meet a meter's energy needs. Suppose you drove 100 mph for ½ hour. You drove 50 miles at 100 mph. You can equate the concept of demand to speed. In this case, mph is like demand, and miles driven is like energy. Remember

#### **Estimated Bill**

Sometimes utilities cannot read a customer's meter due to factors such as employee illness, equipment malfunction, etc. When this occurs, the utility may choose to charge the customer for an "estimated bill." The estimated bill is determined based upon past usage history. In most cases the Estimated Bill is corrected the following month. Some gas utilities will send their customers monthly bills with Estimated charges for the past month, and the Actual charges for the month before that. Since the customer already paid the Estimated Bill for the prior month, the Actual Bill is used to "true up" the account by charging or crediting the customer for the overage or underage that the customer did or did not use for the estimated bill period.

# **Firm Service**

Customers usually pay more for gas or electricity that is sold with a guarantee (Firm Service) for delivery. The opposite is Non-Firm service for electricity or interruptible service for gas. In times of shortage, Non-Firm customers may not receive energy. This happened to many non-firm



customers during California's notorious summer of 2001.

# Fuel Adjustment

The additional charges or credits that some utility companies include in their bills to offset the variance in the price of the fuel used to generate electricity. This adjustment is typically represented as cents per kWh. It is not uncommon for fuel adjustments to be negative.

# Gas Cost Recovery

Most utility companies define Gas Cost Recovery as "the average cost per thousand cubic feet of gas purchased or produced for sale to the customers of the utility." In other words, it is the difference between what the utility paid for the gas and what they sold it to their customers for.

#### Horsepower

A horsepower is unit of measurement used to determine the capacity of a mechanism to do work. One Horsepower is the equivalent of raising 33,000 pounds one foot in one minute. 1 horsepower equals 746 Watts of electricity at 100% efficiency.

# **Interruptible Service**

Gas that is sold without any form of guarantee of delivery. Utilities are able to curtail delivery to their interruptible customers to allow for seasonal or shortfall adjustments. Gas billed to interruptible costs less than that sold on a Firm sales basis.

#### **Irrigation Meter**

An Irrigation Meter is a special in-line water meter used to measure water used for irrigation and thus for reducing water consumption assigned to sewer charges.

#### Kilowatt

1,000 Watts, or 3413 Btu's

# kVA

Kilovolt Amperes, often referred to as the Total Power, it is the sum of working power (KW), and the non-working power (KVAR). Non-working power is the current that is needed to electrify the system to reduce resistance and line loss.

# kW

kiloWatt. The measure of demand or the rate at which electricity is used. Remember

# kWh

kiloWatt hour. The measurement of consumption of electricity for a given time period. One kWh equals one kW of electricity used for one hour. Remember

#### Late Charge



A fixed or percentage amount charged by the utility company when a customer fails to meet the utility's predetermined payment deadline.

# LF

See Load Factor

# Load Factor (Electricity)

Load Factor is a way to measure how the facility is using energy. Meters with high load factors represent meters that use nearly the same amount of energy all hours of the day. Meters with low load factors have a very high usage during peak times, and low usage during off peak times. Load Factor is calculated as follows:

$$LF = \frac{kWh}{kW \cdot \#Days \cdot 24 hr/Day}$$

# MCF

One thousand cubic feet, natural gas and perhaps water can be measured in billed in MCF. One MCF equals the heating value of 1,000,000 Btu (MMBtu).

# Meter

A device used for measuring consumption or demand.

#### Mid Peak

Mid Peak is another name for Park Peak, or Shoulder, which are TOU Periods. A Mid Peak period might be from 8am to 10am and from 4pm to 6pm on weekdays.

#### MMBTU

One Million Btu.

#### Multiplier

Often referred to as Meter Constant. See Constant.

#### **Non-Firm Service**

Some utilities allow customers to receive Non-Firm service, as opposed to Firm service. Non-Firm Service means that the utility does not guarantee service all the time, and therefore is less expensive. However, in times of power shortages, non-firm customers may not receive any power at all, as happened to many non-firm customers in California during the notorious summer of 2001.

#### Non-Temperature Sensitive Usage

The energy used that is not related to weather. This would include computers, lights, pumps, kitchen equipment, etc.



#### Off-Peak

A time period determined by a utility company to reflect the time of day when demand is at its minimum. Usually Off-Peak represents evenings, nights and weekends.

#### On-Peak

A time period determined by a utility company to reflect the time of day when demand is at its maximum. Usually On-Peak represents weekday hours.

#### **Power Factor**

A method of determining the quality of energy being used at your facility. Facilities using large amounts of uncompensated fluorescent lighting or ac induction motors often have lower power factors. Power factors are measured in percentage, and customers are often billed if the power factor drops below a certain threshold, like 85% (and sometimes credited for higher power factors). Power Factor problems can be fixed using capacitors.

# **Pressure Factor**

A billing factor that may be used to calculate the price of gas delivered to the customer at higher pressure.

# **Primary Metering**

See Primary Service

#### Primary Service (aka Primary Power)

Primary Service is electrical service that is metered before the transformer (which will "step down" the voltage to a usable level). Utility customers who receive Primary Power, usually own or rent their own transformers, rather than have the utility provide them. When electrical service is provided through this type of metering, the meter is measuring raw power rather than transformed power. Electrical power, in order to be useful, must be converted to the correct voltage for the intended application. This is accomplished through transformers. When this type of conversion occurs, there is a slight loss of electrical energy through heat that is a by-product of the conversion process or transformation. Primary Electrical service is less expensive than Secondary Service, which is more common.

#### **Private Carrier**

An interstate gas pipeline company that owns the gas it carries.

**PSC** Public Service Commission

PSI

Pound per Square Inch. This is a measurement of pressure.

PUC



# **Public Utility Commission**

# Ratchet

Some utilities charge customers for demand based upon not just the current billing period's metered demand (kW), but they also take into account previous months metered demand. A typical ratchet may read like

# **Rate Schedule**

A set of tariffs that present the prices to be charged to the customers of the utility company for services or supply of commodity. It also lists the responsibilities of the utility company.

# Read Date

Calendar date on which meters were read and recorded.

# Rider

A variant to a tariff or rate schedule. Riders tend to make rates very confusing because bills don't always tell you that a rider is being applied. As a result, sometimes you cannot calculate your rate by hand because you don't know all the charges being applied.

# Savings

The reduction in the quantity (of energy or water) that can be discerned from utility bills. This is similar, but not the same as the term, "usage avoidance", which some people use. What makes it more confusing, is that some people use the word "savings" to mean "cost avoidance", "energy avoidance" or the reduction in usage or cost that can be determined from utility bills.

#### **Secondary Service**

(Secondary Metering, Secondary Power) Electrical service that is metered after the transformer. Primary Service is metered upstream of the transformer (or on the primary side).

#### Shoulder

Shoulder is another name for Park Peak, or Mid Peak, which are TOU Periods. A shoulder period might be from 8am to 10am and from 4pm to 6pm on weekdays.

# Solid Waste

Garbage

# Super Off Peak

A few rates have a Super Off Peak Time of Use (TOU) Period. This is a fourth TOU period that would probably represent night hours and weekends.

# Surcharge

A special charge, tax or fee billed to a customer that is not a standard part of a utility's tariff.



#### Storm Water

Water originating from rain or other outside sources that does not enter the sewer.

#### Tariff

A document or schedule filed by a utility company with its federal or state regulatory agencies that presents the rates charged to its customers for the services or commodity delivered.

# Temperature Sensitive Usage

The energy used that is related to weather. This would mean air-conditioning equipment, chillers, cooling towers, boilers, hot water pumps, etc.

# Therm

100,000 Btu's

# Time of Use

Some rates bill their customers based upon the time of day the energy was used. For example, a rate may have On Peak, and Off Peak Charges. On Peak would represent the period of time in which energy is most in demand (and most expensive), and Off Peak would represent the period of time in which energy is least in demand (and least expensive). For example, in California, On Peak would be during week days, and Off Peak would be week day nights and weekends. Some TOU rates have 4 Time of Use periods.

# του

Time of Use

# Transformer

Power is transferred along transmission lines at very high voltage. Transformers are then used to "step down" or reduce the voltage to a usable voltage level.

#### Unit

Some water companies charge for water in "units", which is the same as a CCF, and represents about 748 gallons.

# Watt

A unit of measurement of electrical consumption. (The power used when one ampere of direct current (DC) flows through a resistance of one Ohm.)



# Appendix B. EXAMPLE PROJECT

Unless otherwise indicated, all the graphs and reports presented in this User's Guide has been obtained from the demo Option C project described in this appendix. This project, named GulfMed, consists of a single site, with one areas and two meters. Bill data for each meter has been reported from August 1992 to August 1996.

The file is included in the software installation, and will be located in the Option C install directory.

Several views of the project tree corresponding to different expansion levels are presented in Figure B.1 and Figure B.2. The area belonging to the site, and the meters assigned to the area can be seen in the figures.

A	) 🗅 🗁 🖬 🔛 🔻	GulfMed.OptionC - Option C	— <b>— X</b>
»	Name - Gulf Med Ctr - A Center Site	Project: Gulf Med Ctr Project Details Charts Notes	~
Project		Name     Gulf Med Ctr       Description     Gulf Medical Center       Country     •       State     •	
2 2			
•			
Progr	am started		

Figure B.1: Demo project.





Figure B.2: Tree structure of our Demo project.



# Appendix C. MT1 METER REGISTER FILE FORMAT

The utility bill data has to be formatted in a certain way in order to import into Metrix. MT1 files are Comma Separated Value (CSV) files. To create an MT1 file using Excel just create a new worksheet and fill in the columns according to the values in the table below. Make sure that the worksheet doesn't have any headers, just values.

Some restrictions that should be noted:

- No commas should be in any field.
- ➢ No dollar signs.
- First 11 columns must have data
- > The name and account fields must be less than 22 characters.
- Fields with no value should be left blank (example: if there is no demand, leave it blank).
- To properly save the file in Excel, save the file with the type "Comma Separated Values", but type the filename inside quotes with .MT1 appended to it so that Excel saves the file using the correct extension. For example, in the filename dialog, you can name your file "BILLDATA.MT1".

Col	Col	Column Name	Field Value/Data Source	Example
1	Α	Format ID	MT1	"MT1"
2	В	Number	Meter Name	"Electric 3"
3	С	Account Account Name		"0012345"
			See Fuel Code column in Table C2	
4	D	Utility	or C3 for the appropriate fuel	"E"
			code.	
			How many Btu's in the Energy	
5	Е	BTU/unit Factor	Unit, i.e. there are 3413 Btu's in a	"3413"
			kWh	
			How many Btuh's in the Energy	
6	F	BTUH/unit	Unit, i.e. there are 3413 Btuh's in	"3413"
			a kW	
7	G	Year	Meter read date year	"1999"
8	Н	Month	Meter read day month	"3"
9	I	Day	Meter read date day	"5"
10	J	Number of days in bill period	Number of days in bill period	"29"
11	К	Total Cost	Billed amount for the account.	"1234.56"
12	L	Miscellaneous	Service charges, late fees, etc.	""1234.56"
13	М	Credit	Credits, rebates, etc.	"1234.56"
14	Ν	Тах	Тах	"1234.56"
15	0	On Peak Quantity Cost	Where available from utility co.	"1234.56"
16	Р	On Peak Quantity	On Peak Quantity	"1234.56"

# Table C-1: Columns for MT1 Format



17	Q	Off Peak Quantity Cost	Where available from utility co.	"1234.56"
18	R	Off Peak Quantity	On Peak Quantity	"1234.56"
19	S	Partial Peak Cost		
20	Т	Partial Peak Quantity		
21	U	Super Off Peak Cost		
22	V	Super Off Peak Quantity		
23	W	On Peak Demand Cost		
24	Х	On Peak Demand		
25	Y	Off Peak Demand Cost		
26	Z	Off Peak Demand		
27	AA	Partial Peak Demand Cost		
28	AB	Partial Peak Demand		
29	AC	Super Off Peak Demand Cost		
30	AD	Super Off Peak Demand		
31	AE	On Peak Supply Cost		
32	AF	On Peak Supply		
33	AG	Off Peak Supply Cost		
34	AH	Off Peak Supply		
35	AI	Partial Peak Supply Cost		
36	AJ	Partial Peak Supply		
37	AK	Super Off Peak Supply Cost		
38	AL	Super Off Peak Supply		
39	AM	On Peak Power Factor Cost		
40	AN	On Peak Power Factor %	Integer 0-100	"97"
41	AO	Off Peak Power Factor Cost		
42	AP	Off Peak Power Factor %	Integer 0-100	"97"
43	AQ	Partial Peak Power Factor Cost		
44	AR	Partial Peak Power Factor %	Integer 0-100	"97"
45	AS	Super Off Peak PF Cost		
46	AT	Super Off Peak PF %	Integer 0-100	"97"



# Appendix D. CONVERSION FACTORS AND ENERGY UNITS

The tables below list the default conversion factors for the different fuel types.

		Quantity		Demand	
Utility	Fuel Code	IP Unit	Btu / Unit Conversion	IP Unit	Btuh / Unit Conversion
			Factor		Factor
Chilled Water	С	Ton-Hrs	12,000.00	Tons	12,000.00
Electricity	E	kWh	3,413.00	kW	3,413.00
Natural Gas	G	Therm	100,000.00	Therm/hr	1,000.00
N. Gas (Vol)	V	CCF	102,000.000	KBtuh	1,000.00
N. Gas (LgVol)	U	MCF	1,020,000.00	KBtuh	1,000.00
Propane	Р	gal	91,500.00	gal/hr	91,500.00
Fuel Oil	0	gal	139,600.00	gal/hr	139,600.00
Wood	Х	Cord	17,100,000.000	kBtuh	1,000.00
Steam	Т	klb	1,040,000.00	kBtuh	1,000.00
Solid Fuel	S	kBtu	1,000.00	kBtuh	1,000.00
Gasoline	L	gal	114,000.00	gal/hr	114,000.00
Diesel	D	gal	130,000.00	gal/hr	130,000.00
Water	W	Unit	748.0519	Unit/day	31.1688
Waste Water	R	Mgal	1,000,000.00	Mgd	41,666.67
Garbage	В	yd³	27	yd <sup>3</sup>	27
Biomass	Q	Ton	16,000,000	Ton-hr	16,000,000

Table D-1: Conversion factors.

